

Código: MEM-VME-DPE-PR02-IN01

Versión: 01



# ◀ INFORME DE GESTIÓN COMERCIAL ▶

edenorte

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Agosto 2023

12.10.2023  
Versión Definitiva

## Resumen de Gestión Comercial



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## Resumen de Gestión EDE

### Total Ede's

	ÍTEM	MEDIDA	ene-23	feb-23	mar-23	abr-23	may-23	jun-23	jul-23	ago-23	sep-23	oct-23	nov-23	dic-23	2023
Compras	Compras de Energía	GWh	1,293.1	1,212.2	1,439.3	1,434.6	1,649.0	1,725.6	1,792.2	1,765.6					12,311.7
	Factura de Compra de Energía	MMUS\$	230.3	195.0	221.5	220.6	257.5	285.9	286.0	280.2					1,977.1
	Precio monómico de compra	cUS\$/kWh	17.8	16.1	15.4	15.4	15.6	16.6	16.0	15.9					16.1
	Tarifa Media de Venta	cUS\$/kWh	17.6	17.6	17.8	17.8	18.0	17.9	17.9	17.5					17.8
	Margen Compra Venta	%	(1.4%)	8.7%	13.6%	13.5%	13.2%	7.6%	11.1%	9.5%					9.7%
	Abastecimiento	%	98.8%	98.4%	98.3%	98.0%	96.2%	97.6%	94.4%	97.2%					97.4%
Facturación	Energía Facturada	GWh	888.6	865.8	895.6	950.0	978.6	1,069.6	1,107.6	1,112.8					7,868.6
	Facturación de Energía	MMRD\$	8,851.9	8,564.9	8,789.3	9,271.9	9,626.6	10,572.1	11,151.9	11,077.0					77,905.6
	Facturación de Energía	MMUS\$	156.1	152.5	159.5	168.9	176.0	191.8	198.8	195.1					1,398.7
	Pérdidas de Energía	GWh	404.6	346.4	543.7	484.6	670.5	656.0	684.6	652.8					4,443.1
	Pérdidas de Energía	%	31.3%	28.6%	37.8%	33.8%	40.7%	38.0%	38.2%	37.0%					36.1%
Cobranza	Energía Cobrada	GWh	831.6	799.5	912.3	845.4	932.4	971.6	1,016.7	1,036.3					7,345.9
	Meta de Cobros de Energía	MMRD\$	8,207.4	8,083.4	8,441.4	8,183.9	9,315.7	9,499.0	10,046.7	10,463.9					72,241.5
	Cobros de Energía	MMRD\$	8,223.2	7,965.8	8,738.8	8,303.6	9,114.2	9,549.7	10,251.9	10,420.0					72,567.1
	Cobros de Energía	MMUS\$	145.0	141.9	158.6	151.2	166.7	173.3	182.7	183.5					1,302.8
	Índice de Cobranzas	%	92.9%	93.0%	99.4%	89.6%	94.7%	90.3%	91.9%	94.1%					93.1%
	Pérdidas de Cobros	%	35.7%	34.0%	36.6%	41.1%	43.5%	43.7%	43.3%	41.3%					40.3%
	CRI	%	63.8%	66.4%	61.9%	59.3%	56.2%	56.0%	56.8%	59.3%					59.5%
	ERI	%	64.3%	66.0%	63.4%	58.9%	56.5%	56.3%	56.7%	58.7%					59.7%
Clientes	Contratos Activos	#	3,034,790	3,040,116	3,046,555	3,050,667	3,057,358	3,064,668	3,071,039	3,076,308					3,076,308
	Contratos Facturados	#	2,858,926	2,827,947	2,865,041	2,862,112	2,863,932	2,869,377	2,870,256	2,871,160					2,871,160
	Contratos Cobrados	#	2,281,663	2,219,542	2,395,025	2,286,302	2,367,940	2,321,581	2,361,415	2,329,878					2,329,878
	Contratos 24 HRs.	#	2,377,898	2,379,211	2,390,676	2,388,775	2,393,915	2,395,002	2,396,347	2,397,193					2,397,193
	Contratos al Día	#	2,483,439	2,464,036	2,497,418	2,489,879	2,494,863	2,496,763	2,475,040	2,461,305					2,461,305
	Contratos Telemedidos	#	1,424,653	1,424,861	1,435,466	1,419,356	1,423,491	1,434,221	1,417,237	1,406,440					1,406,440
	Contratos Facturados	%	94.2%	93.0%	94.0%	93.8%	93.7%	93.6%	93.5%	93.3%					93.3%
	Contratos al Día / Facturados	%	86.9%	87.1%	87.2%	87.0%	87.1%	87.0%	86.2%	85.7%					85.7%
	Contratos Telemedidos	%	49.8%	50.4%	50.1%	49.6%	49.7%	50.0%	49.4%	49.0%					49.0%
	Facturas Emitidas	#	2,727,801	2,660,058	2,779,162	2,725,098	2,739,493	2,745,258	2,744,994	2,747,247					2,733,639
	Facturas Cobradas	#	2,583,925	2,428,808	2,859,823	2,514,145	2,710,333	2,626,299	2,682,498	2,627,702					2,629,192
Índice de Facturas Cobradas	%	94.7%	91.3%	102.9%	92.3%	98.9%	95.7%	97.7%	95.6%					96.2%	
Deuda	Deuda Total	MMRD\$	26,207.6	25,771.4	24,908.6	25,210.6	25,567.6	25,780.8	26,248.6	26,942.8					26,942.8
	Deuda Bonoluz	MMRD\$	1,331.7	1,337.9	1,329.7	1,338.2	1,347.5	1,347.5	1,346.4	1,362.2					1,362.2
	Deuda Aytos	MMRD\$	12,881.8	13,019.2	13,193.7	13,328.0	13,515.5	13,661.1	13,816.9	14,019.4					14,019.4
Otros	Margen Energía no Cobrada	GWh	461.5	412.7	527.0	589.2	716.6	754.0	775.5	729.2					4,965.8
	Margen Energía no Cobrada	MMUS\$	(85.2)	(53.2)	(63.0)	(69.4)	(90.9)	(112.7)	(103.3)	(96.7)					(674.3)
	Margen Energía No Facturada	MMUS\$	(74.2)	(42.5)	(62.0)	(51.7)	(81.5)	(94.1)	(87.3)	(85.1)					(578.5)
	FETE	MMUS\$	70.4	69.3	71.9	70.0	72.5	76.0	53.9	53.1					537.1
	Margen de Energía con FETE	MMUS\$	(14.9)	16.1	8.9	0.7	(18.3)	(36.7)	(49.5)	(43.6)					(137.2)
	Balance Comercial	MMUS\$	(73.1)	(86.2)	(36.4)	(66.6)	(46.3)	(80.8)	(94.5)	(97.4)					(581.3)
	Balance Corriente	MMUS\$	(105.3)	(113.8)	(72.0)	(103.6)	(82.2)	(111.5)	(128.2)	(126.4)					(843.0)
	Balance Global	MMUS\$	(124.2)	(121.3)	(88.5)	(114.9)	(103.3)	(120.7)	(141.4)	(137.7)					(952.0)
	Tasa de Cambio	RD\$/US\$	56.7	56.1	55.1	54.9	54.7	55.1	56.1	56.8					55.7

# Resumen de Gestión EDE



## Total EDENorte

ÍTEM		MEDIDA	ene-23	feb-23	mar-23	abr-23	may-23	jun-23	jul-23	ago-23	sep-23	oct-23	nov-23	dic-23	2023
Compras	Compras de Energía	GWh	383.8	355.7	424.7	432.5	489.2	514.4	541.2	534.1					3,675.6
	Factura de Compra de Energía	MMUS\$	70.8	62.4	69.6	68.9	79.1	85.3	86.4	85.5					608.0
	Precio monómico de compra	cUS\$/kWh	18.5	17.6	16.4	15.9	16.2	16.6	16.0	16.0					16.5
	Tarifa Media de Venta	cUS\$/kwh	17.6	17.7	18.0	18.0	18.1	18.1	18.2	18.2	17.9				18.0
	Margen Compra Venta	%	(4.9%)	0.8%	9.1%	11.6%	10.8%	8.4%	12.2%	10.7%					7.9%
	Abastecimiento	%	98.8%	98.5%	97.6%	97.9%	92.0%	97.4%	86.9%	96.6%					95.7%
Facturación	Energía Facturada	GWh	311.8	304.0	300.2	329.5	333.0	371.9	386.0	391.8					2,728.1
	Factura de Energía	MMRD\$	3,108.5	3,019.2	2,980.8	3,258.1	3,303.6	3,712.7	3,936.8	3,986.0					27,305.7
	Factura de Energía	MMUS\$	54.8	53.8	54.1	59.3	60.4	67.4	70.2	70.2					490.2
	Pérdidas de Energía	GWh	72.0	51.7	124.5	103.0	156.2	142.5	155.3	142.3					947.5
	Pérdidas de Energía	%	18.8%	14.5%	29.3%	23.8%	31.9%	27.7%	28.7%	26.7%					25.8%
Cobranza	Energía Cobrada	GWh	301.2	287.2	292.4	293.9	320.9	330.1	357.0	365.4					2,548.0
	Meta de Cobros de Energía	MMRD\$	2,873.1	2,884.3	2,922.0	2,913.7	3,288.8	3,450.2	3,600.2	3,543.3					25,475.6
	Cobros de Energía	MMRD\$	3,002.8	2,852.3	2,903.2	2,905.7	3,184.1	3,294.8	3,641.1	3,717.7					25,501.6
	Cobros de Energía	MMUS\$	53.0	50.8	52.7	52.9	58.2	59.8	64.9	65.5					457.7
	Índice de Cobranzas	%	96.6%	94.5%	97.4%	89.2%	96.4%	88.7%	92.5%	93.3%					93.4%
	Pérdidas de Cobros	%	21.5%	19.3%	31.2%	32.0%	34.4%	35.8%	34.0%	31.6%					30.7%
	CRI	%	78.5%	80.7%	68.8%	68.0%	65.6%	64.2%	66.0%	68.4%					69.3%
	ERI	%	78.5%	80.7%	68.8%	68.0%	65.6%	64.2%	66.0%	68.4%					69.3%
Clientes	Contratos Activos	#	1,247,175	1,248,753	1,250,603	1,251,750	1,253,751	1,255,656	1,257,715	1,259,419					1,259,419
	Contratos Facturados	#	1,207,283	1,205,283	1,210,443	1,209,925	1,210,253	1,211,986	1,208,256	1,210,654					1,210,654
	Contratos Cobrados	#	1,004,046	972,363	1,048,006	1,005,746	1,033,487	1,014,715	1,029,760	1,024,435					1,024,435
	Contratos 24 Hrs.	#	1,017,855	1,021,358	1,023,874	1,023,022	1,023,573	1,025,806	1,024,713	1,028,441					1,028,441
	Contratos Al Día	#	1,102,103	1,095,951	1,108,516	1,105,457	1,101,510	1,103,508	1,103,010	1,095,904					1,095,904
	Contratos Telemedidos	#	553,902	554,332	554,676	539,021	538,599	539,256	517,894	516,818					516,818
	Contratos Facturados	%	96.8%	96.5%	96.8%	96.7%	96.5%	96.5%	96.1%	96.1%					96.1%
	Contratos al Día / Facturados	%	91.3%	90.9%	91.6%	91.4%	91.0%	91.0%	91.3%	90.5%					90.5%
	Contratos Telemedidos	%	45.9%	46.0%	45.8%	44.5%	44.5%	44.5%	42.9%	42.7%					42.7%
	Facturas Emitidas	#	1,208,115	1,200,905	1,212,875	1,209,819	1,211,651	1,214,200	1,209,775	1,213,039					1,210,047
	Facturas Cobradas	#	1,196,392	1,128,497	1,292,277	1,162,519	1,233,898	1,195,977	1,213,016	1,203,430					1,203,251
	Índice de Facturas Cobradas	%	99.0%	94.0%	106.5%	96.1%	101.8%	98.5%	100.3%	99.2%					99.4%
Deuda	Deuda Total	MMRD\$	9,213.1	9,263.8	8,233.0	8,275.4	8,458.3	8,498.1	8,646.6	8,939.2					8,939.2
	Deuda Bonoluz	MMRD\$	58.0	58.5	51.9	51.9	54.8	53.2	34.1	39.0					39.0
	Deuda Aytos	MMRD\$	6,839.4	6,907.4	7,021.3	7,085.4	7,209.5	7,297.5	7,395.8	7,481.5					7,481.5
Otros	Margen Energía no Cobrada	GWh	82.6	68.5	132.3	138.6	168.2	184.3	184.3	168.7					1,127.6
	Margen Energía no Cobrada	MMUS\$	(17.9)	(11.6)	(16.9)	(16.0)	(20.9)	(25.6)	(21.5)	(20.0)					(150.2)
	Margen Energía no Facturada	MMUS\$	(16.0)	(8.7)	(15.5)	(9.5)	(18.7)	(18.0)	(16.2)	(15.3)					(117.8)
	FETE	MMUS\$	27.2	27.0	27.5	27.6	28.7	30.6	23.6	23.2					215.4
	Margen de Energía no Cobrada con FETE	MMUS\$	9.3	15.3	10.7	11.6	7.8	5.0	2.2	3.2					65.2
	Balance Comercial	MMUS\$	(19.4)	(19.7)	(9.0)	(14.0)	(9.7)	(18.4)	(17.7)	(19.0)					(127.0)
	Balance Corriente	MMUS\$	(31.5)	(28.8)	(22.1)	(28.2)	(22.5)	(30.6)	(28.7)	(29.9)					(222.3)
	Balance Global	MMUS\$	(39.4)	(32.1)	(25.3)	(31.9)	(33.6)	(34.5)	(32.3)	(33.3)					(262.4)
Tasa de Cambio	RD\$/US\$	56.7	56.1	55.1	54.9	54.7	55.1	56.1	56.8					55.7	

# Resumen de Gestión EDE



## Total EDESUR

ÍTEM		MEDIDA	ene-23	feb-23	mar-23	abr-23	may-23	jun-23	jul-23	ago-23	sep-23	oct-23	nov-23	dic-23	2023
Compras	Compras de Energía	GWh	470.5	449.2	526.9	512.5	587.7	610.4	634.1	625.7					4,417.1
	Factura de Compra de Energía	MMUS\$	81.9	69.7	79.7	78.0	94.5	104.4	103.0	102.6					713.8
	Precio monómico de compra	cUS\$/kWh	17.4	15.5	15.1	15.2	16.1	17.1	16.2	16.4					16.2
	Tarifa Media de Venta	cUS\$/kwh	17.4	17.5	17.5	17.3	17.6	17.5	17.7	17.0					17.4
	Margen Compra Venta	%	0.1%	11.4%	13.4%	12.2%	8.8%	2.5%	8.1%	3.5%					7.4%
	Abastecimiento	%	99.1%	99.0%	99.0%	98.8%	98.9%	98.6%	99.0%	98.8%					98.9%
Facturación	Energía Facturada	GWh	340.7	351.9	364.1	384.6	390.6	431.4	447.9	446.1					3,157.2
	Factura de Energía	MMRD\$	3,367.2	3,460.7	3,505.2	3,660.0	3,767.1	4,171.8	4,443.5	4,303.4					30,679.0
	Factura de Energía	MMUS\$	59.4	61.6	63.6	66.7	68.9	75.7	79.2	75.8					550.8
	Pérdidas de Energía	GWh	129.8	97.3	162.8	127.9	197.0	179.1	186.2	179.6					1,259.8
	Pérdidas de Energía	%	27.6%	21.7%	30.9%	24.9%	33.5%	29.3%	29.4%	28.7%					28.5%
Cobranza	Energía Cobrada	GWh	332.3	311.8	409.3	342.3	385.7	403.1	414.3	425.5					3,024.3
	Meta de Cobros de Energía	MMRD\$	3,310.6	3,222.9	3,492.8	3,373.2	3,751.6	3,781.5	4,040.9	4,297.6					29,271.2
	Cobros de energía	MMRD\$	3,226.4	3,121.6	3,739.3	3,309.3	3,666.2	3,848.9	4,125.5	4,214.3					29,251.4
	Cobros de energía	MMUS\$	56.9	55.6	67.9	60.3	67.0	69.8	73.5	74.2					525.2
	Índice de Cobranzas	%	95.8%	90.2%	106.7%	90.4%	97.3%	92.3%	92.8%	97.9%					95.4%
	Pérdidas de Cobros	%	29.4%	30.6%	22.3%	33.2%	34.4%	34.0%	34.7%	32.0%					31.5%
	CRI	%	69.4%	70.7%	73.7%	67.9%	64.7%	65.2%	65.6%	69.8%					68.2%
	ERI	%	70.6%	69.4%	77.7%	66.8%	65.6%	66.0%	65.3%	68.0%					68.5%
Clientes	Contratos Activos	#	989,165	991,823	994,671	996,413	998,000	999,767	1,001,570	1,002,897					1,002,897
	Contratos Facturados	#	924,269	924,792	929,827	927,919	928,908	928,132	929,805	926,485					926,485
	Contratos Cobrados	#	748,093	735,743	784,747	748,093	776,704	758,405	767,459	756,527					756,527
	Contratos 24 HRs.	#	924,269	924,792	929,827	927,919	928,908	928,132	929,805	926,485					926,485
	Contratos Al Día	#	787,123	786,963	797,882	793,043	796,319	796,081	784,687	784,943					784,943
	Contratos Telemedidos	#	704,244	705,942	710,656	710,640	712,175	712,245	714,415	702,848					702,848
	Contratos Facturados	%	93.4%	93.2%	93.5%	93.1%	93.1%	92.8%	92.8%	92.4%					92.4%
	Contratos al Día / Facturados	%	85.2%	85.1%	85.8%	85.5%	85.7%	85.8%	84.4%	84.7%					84.7%
	Contratos Telemedidos	%	76.2%	76.3%	76.4%	76.6%	76.7%	76.7%	76.8%	75.9%					75.9%
	Facturas Emitidas	#	756,079	755,625	763,443	755,318	758,262	755,993	758,557	753,166					757,055
	Facturas Cobradas	#	674,930	646,150	747,786	652,229	714,526	673,453	686,676	670,463					683,277
	Índice de Facturas Cobradas	%	89.3%	85.5%	97.9%	86.4%	94.2%	89.1%	90.5%	89.0%					90.3%
Deuda	Deuda Total	MMRD\$	7,263.8	6,579.0	6,618.5	6,721.1	6,784.3	6,816.7	6,935.4	7,108.2					7,108.2
	Deuda Bonoluz	MMRD\$	978.3	974.2	968.8	968.2	967.6	963.6	965.2	971.3					971.3
	Deuda Aytos	MMRD\$	1,789.1	1,814.1	1,836.6	1,860.4	1,883.9	1,905.1	1,927.4	2,012.5					2,012.5
Otros	Margen Energía no Cobrada	GWh	138.2	137.5	117.6	170.2	202.0	207.3	219.9	200.2					1,392.8
	Margen Energía no Cobrada	MMUS\$	(25.0)	(14.1)	(11.9)	(17.7)	(27.5)	(34.6)	(29.5)	(28.4)					(188.6)
	Margen de Energía no Facturada	MMUS\$	(22.5)	(8.1)	(16.1)	(11.3)	(25.6)	(28.7)	(23.8)	(26.8)					(163.0)
	FETE	MMUS\$	24.9	24.5	25.3	24.2	25.0	26.2	17.8	17.5					185.4
	Margen de Energía no Cobrada con FETE	MMUS\$	(0.1)	10.3	13.5	6.6	(2.5)	(8.4)	(11.7)	(10.9)					(3.2)
	Balance Comercial	MMUS\$	(19.2)	(24.7)	(2.9)	(13.6)	(5.0)	(23.5)	(31.2)	(27.0)					(147.2)
	Balance Corriente	MMUS\$	(32.0)	(37.2)	(17.1)	(26.8)	(19.6)	(35.9)	(45.8)	(38.3)					(252.6)
	Balance Global	MMUS\$	(35.0)	(37.7)	(21.7)	(30.3)	(21.2)	(38.5)	(50.4)	(42.6)					(277.3)
Tasa de Cambio	RD\$/US\$	56.7	56.1	55.1	54.9	54.7	55.1	56.1	56.8					55.7	

# Resumen de Gestión EDE



## Total EDEeste

ÍTEM		MEDIDA	ene-23	feb-23	mar-23	abr-23	may-23	jun-23	jul-23	ago-23	sep-23	oct-23	nov-23	dic-23	2023
Compras	Compras de Energía	GWh	438.8	407.2	487.7	489.6	572.2	600.8	616.9	605.7					4,219.0
	Factura de Compra de Energía	MMUS\$	77.6	62.9	72.3	73.8	83.9	96.2	96.7	92.1					655.3
	Precio monómico de compra	cUS\$/kWh	17.7	15.4	14.8	15.1	14.7	16.0	15.7	15.2					15.5
	Tarifa Media de Venta	cUS\$/kwh	17.7	17.7	18.1	18.2	18.3	18.3	18.0	17.9					18.0
	Margen Compra Venta	%	0.4%	12.7%	18.0%	17.1%	20.0%	12.5%	13.2%	14.8%					13.9%
	Abastecimiento	%	98.4%	97.8%	98.3%	97.5%	97.6%	96.7%	97.3%	96.1%					97.5%
Facturación	Energía Facturada	GWh	236.1	209.9	231.4	235.8	255.0	266.4	273.7	274.9					1,983.2
	Factura de Energía	MMRD\$	2,376.3	2,085.0	2,303.3	2,353.7	2,555.9	2,687.6	2,771.7	2,787.6					19,921.0
	Factura de Energía	MMUS\$	41.9	37.1	41.8	42.9	46.7	48.8	49.4	49.1					357.7
	Pérdidas de Energía	GWh	202.7	197.4	256.4	253.8	317.2	334.4	343.1	330.8					2,235.8
	<b>Pérdidas de Energía</b>	<b>%</b>	<b>46.2%</b>	<b>48.5%</b>	<b>52.6%</b>	<b>51.8%</b>	<b>55.4%</b>	<b>55.7%</b>	<b>55.6%</b>	<b>54.6%</b>					<b>53.0%</b>
Cobranza	Energía Cobrada	GWh	198.1	200.5	210.6	209.3	225.9	238.5	245.5	245.4					1,773.6
	Meta de Cobros de Energía	MMRD\$	2,023.8	1,976.2	2,026.6	1,897.0	2,275.3	2,267.3	2,405.6	2,623.0					17,494.8
	Cobros de energía	MMRD\$	1,994.0	1,991.9	2,096.4	2,088.6	2,263.9	2,406.0	2,485.3	2,488.0					17,814.1
	Cobros de energía	MMUS\$	35.2	35.5	38.0	38.0	41.4	43.6	44.3	43.8					319.9
	<b>Índice de Cobranzas</b>	<b>%</b>	<b>83.9%</b>	<b>95.5%</b>	<b>91.0%</b>	<b>88.7%</b>	<b>88.6%</b>	<b>89.5%</b>	<b>89.7%</b>	<b>89.3%</b>					<b>89.4%</b>
	<b>Pérdidas de Cobros</b>	<b>%</b>	<b>54.9%</b>	<b>50.8%</b>	<b>56.8%</b>	<b>57.3%</b>	<b>60.5%</b>	<b>60.3%</b>	<b>60.2%</b>	<b>59.5%</b>					<b>58.0%</b>
	CRI	%	45.1%	49.2%	43.2%	42.7%	39.5%	39.7%	39.8%	40.5%					42.0%
	ERI	%	45.1%	49.2%	43.2%	42.7%	39.5%	39.7%	39.8%	40.5%					42.0%
Clientes	Contratos Activos	#	798,450	799,540	801,281	802,504	805,607	809,245	811,754	813,992					813,992
	Contratos Facturados	#	727,374	697,872	724,771	724,268	724,771	729,259	732,195	734,021					734,021
	Contratos Cobrados	#	529,524	511,436	562,272	532,463	557,749	548,461	564,196	548,916					548,916
	Contratos 24 Hrs.	#	435,774	433,061	436,975	437,834	441,434	441,064	441,829	442,267					442,267
	Contratos Al Día	#	594,213	581,122	591,020	591,379	597,034	597,174	587,343	580,458					580,458
	Contratos Telemedidos	#	166,507	164,587	170,134	169,695	172,717	182,720	184,928	186,774					186,774
	Contratos Facturados	%	91.1%	87.3%	90.5%	90.3%	90.0%	90.1%	90.2%	90.2%					90.2%
	Contratos al Día / Facturados	%	81.7%	83.3%	81.5%	81.7%	82.4%	81.9%	80.2%	79.1%					60.3%
	<b>Contratos Telemedidos</b>	<b>%</b>	<b>22.9%</b>	<b>23.6%</b>	<b>23.5%</b>	<b>23.4%</b>	<b>23.8%</b>	<b>25.1%</b>	<b>25.3%</b>	<b>25.4%</b>					<b>25.4%</b>
	Facturas Emitidas	#	763,607	703,528	802,844	759,961	769,580	775,065	776,662	781,042					766,536
	Facturas Cobradas	#	712,603	654,161	819,760	699,397	761,909	756,869	782,806	753,809					742,664
	Índice de Facturas Cobradas	%	93.3%	93.0%	102.1%	92.0%	99.0%	97.7%	100.8%	96.5%					96.9%
Deuda	Deuda Total	MMRD\$	9,730.7	9,928.6	10,057.1	10,214.1	10,325.0	10,466.0	10,666.6	10,895.3					10,895.3
	Deuda Bonoluz	MMRD\$	295.4	305.2	308.9	318.1	325.2	330.8	347.1	351.9					351.9
	Deuda Aytos	MMRD\$	4,253.3	4,297.6	4,335.8	4,382.1	4,422.0	4,458.5	4,493.8	4,525.5					4,525.5
Otros	Margen Energía no Cobrada	GWh	240.7	206.7	277.1	280.3	346.4	362.3	371.4	360.3					2,445.4
	Margen Energía no Cobrada	MMUS\$	(42.4)	(27.4)	(34.2)	(35.7)	(42.5)	(52.5)	(52.4)	(48.3)					(335.5)
	Margen de Energía No Facturada	MMUS\$	(35.6)	(25.7)	(30.5)	(30.9)	(37.2)	(47.4)	(47.3)	(43.1)					(297.6)
	FETE	MMUS\$	18.2	17.8	19.0	18.2	18.8	19.2	12.4	12.4					136.3
	Margen de Energía no Cobrada con FETE	MMUS\$	(24.1)	(9.5)	(15.2)	(17.5)	(23.7)	(33.4)	(39.9)	(35.9)					(199.2)
	Balance Comercial	MMUS\$	(34.5)	(41.7)	(24.5)	(39.0)	(31.5)	(38.8)	(45.6)	(51.3)					(307.1)
	Balance Corriente	MMUS\$	(41.8)	(47.8)	(32.7)	(48.6)	(40.2)	(45.0)	(53.7)	(58.1)					(368.1)
	Balance Global	MMUS\$	(49.8)	(51.5)	(41.5)	(52.8)	(48.5)	(47.7)	(58.7)	(61.8)					(412.3)
Tasa de Cambio	RD\$/US\$	56.7	56.1	55.1	54.9	54.7	55.1	56.1	56.8					55.7	

## Contenido

### Facturación

- Tipo de clientes
- Tipo de tarifa
- Sectores Comerciales

### Cobros

- Tipo de clientes
- Tipo de tarifa

### Indicadores por Rango de Consumo y Tarifa EDE's

### Gestión Bonoluz

### Facturas Emitida vs Facturas Cobradas

### FETE

### Cartera de Clientes

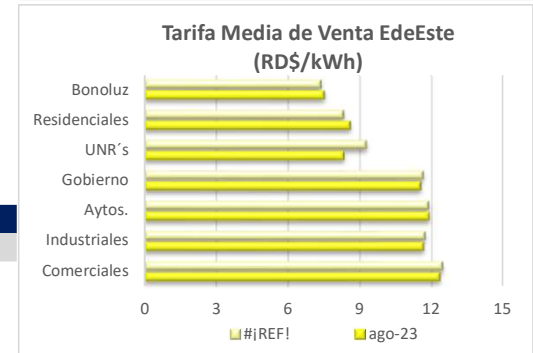
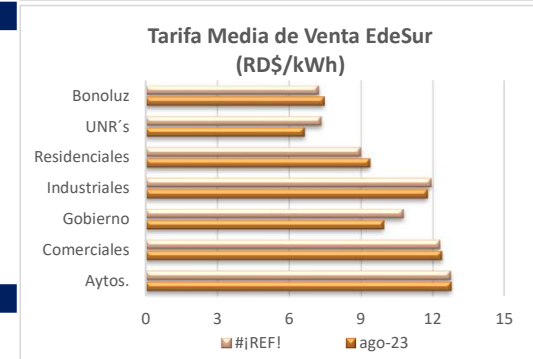
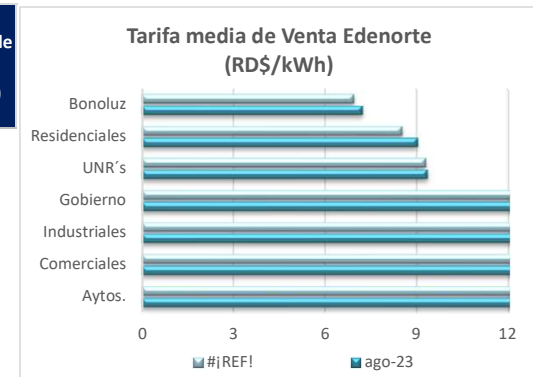
# Facturación por tipo de Cliente

Mes: ago-23

Acumulado Año: 2023

Año Móvil: #iREF!

Empresa   Tipo Cliente	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Tarifa Media de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Tarifa Media de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)
<b>EDENorte</b>									
Residenciales	177.7	1,604.5	9.0	1,214.2	10,417.8	8.6	1,845.0	15,753.0	8.5
Comerciales	57.8	730.0	12.6	404.7	5,107.3	12.6	614.2	7,712.5	12.6
Bonoluz	38.4	278.1	7.2	247.9	1,730.9	7.0	347.6	2,417.7	7.0
Industriales	42.6	526.4	12.3	298.8	3,774.4	12.6	456.9	5,752.9	12.6
UNR's	34.8	326.1	9.4	257.1	2,357.2	9.2	393.9	3,662.2	9.3
Gobierno	26.7	335.7	12.6	200.7	2,511.9	12.5	303.1	3,790.6	12.5
<i>Gobierno Cortable</i>	3.6	50.3	13.9	24.3	349.7	14.4	37.1	532.6	14.3
<i>Gobierno No Cortable</i>	23.0	285.4	12.4	176.5	2,162.2	12.3	266.0	3,258.0	12.2
Aytos.	13.8	185.2	13.4	104.7	1,406.2	13.4	154.7	2,069.6	13.4
<b>Total EDENorte</b>	<b>391.8</b>	<b>3,986.0</b>	<b>10.2</b>	<b>2,728.1</b>	<b>27,305.7</b>	<b>10.0</b>	<b>4,115.5</b>	<b>41,158.5</b>	<b>10.0</b>
<b>EDESUR</b>									
Residenciales	171.1	1,604.8	9.4	1,188.4	10,676.8	9.0	1,797.4	16,155.3	9.0
Comerciales	29.7	367.6	12.4	212.1	2,607.9	12.3	319.8	3,932.0	12.3
Bonoluz	18.5	138.5	7.5	113.7	826.4	7.3	161.6	1,170.8	7.3
Industriales	97.3	1,147.2	11.8	705.5	8,448.9	12.0	1,068.1	12,747.7	11.9
UNR's	80.1	533.0	6.7	572.0	4,078.2	7.1	769.3	5,654.2	7.3
Gobierno	42.0	418.3	10.0	307.5	3,300.9	10.7	466.2	5,027.5	10.8
<i>Gobierno Cortable</i>	42.0	418.3	10.0	307.5	3,300.9	10.7	466.2	5,027.5	10.8
<i>Gobierno No Cortable</i>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Aytos.	7.4	94.1	12.8	58.0	739.9	12.8	87.0	1,109.8	12.8
<b>Total EDESUR</b>	<b>446.1</b>	<b>4,303.4</b>	<b>9.6</b>	<b>3,157.2</b>	<b>30,679.0</b>	<b>9.7</b>	<b>4,669.4</b>	<b>45,797.2</b>	<b>9.8</b>
<b>EDEESTE</b>									
Residenciales	116.4	1,002.7	8.6	836.2	6,945.0	8.3	1,215.3	10,119.4	8.3
Comerciales	27.1	334.8	12.4	196.9	2,418.9	12.3	286.9	3,576.5	12.5
Bonoluz	16.7	125.7	7.5	115.1	848.7	7.4	163.9	1,210.7	7.4
Industriales	70.8	826.9	11.7	517.4	6,041.3	11.7	770.0	9,029.9	11.7
UNR's	4.0	33.1	8.4	17.4	155.0	8.9	23.1	214.5	9.3
Gobierno	30.8	355.5	11.6	227.4	2,646.0	11.6	332.2	3,870.6	11.7
<i>Gobierno Cortable</i>	30.8	355.4	11.6	227.3	2,645.8	11.6	332.1	3,869.7	11.7
<i>Gobierno No Cortable</i>	0.0	0.1	10.9	0.0	0.2	11.3	0.1	0.9	11.5
Aytos.	9.1	108.9	11.9	72.8	865.9	11.9	109.5	1,301.1	11.9
<b>Total EDEESTE</b>	<b>274.9</b>	<b>2,787.6</b>	<b>10.1</b>	<b>1,983.2</b>	<b>19,921.0</b>	<b>10.0</b>	<b>2,901.0</b>	<b>29,322.8</b>	<b>10.1</b>
<b>Total EDE's</b>	<b>1,112.8</b>	<b>11,077.0</b>	<b>10.0</b>	<b>7,868.6</b>	<b>77,905.6</b>	<b>9.9</b>	<b>11,685.9</b>	<b>116,278.5</b>	<b>10.0</b>





# Facturación por Tipo de Tarifa

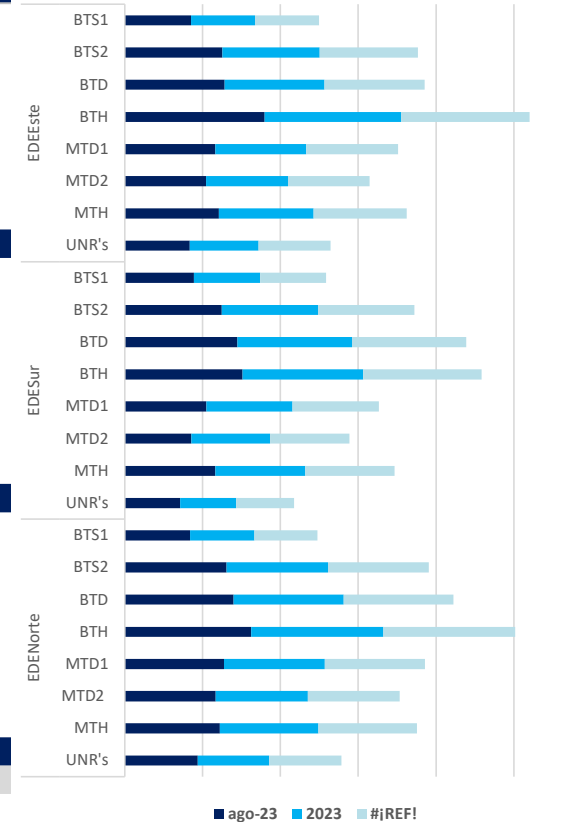
Puntual Mes: **ago-23**

Acumulado Año: **2023**

Año Móvil: **#jREF!**

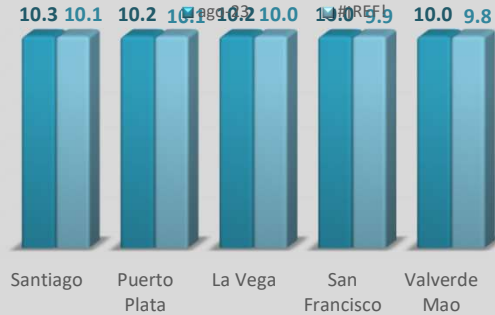
Empresa Tipo Cliente	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	
EDENorte	BTS1	206.9	1,735.3	8.4	1,394.1	11,514.7	8.3	2,091.5	16,983.8	8.1
	BTS2	50.5	662.0	13.1	363.0	4,712.0	13.0	548.4	7,114.8	13.0
	BTD	18.1	252.3	14.0	135.8	1,921.9	14.2	202.7	2,857.5	14.1
	BTH	0.2	2.5	16.2	1.0	16.3	17.0	1.5	25.7	16.9
	MTD1	52.8	672.8	12.7	362.4	4,693.6	13.0	550.4	7,091.3	12.9
	MTD2	26.2	306.7	11.7	199.5	2,359.2	11.8	304.0	3,593.3	11.8
	MTH	2.3	28.3	12.2	15.3	193.4	12.7	23.1	292.6	12.6
	UNR's	34.8	326.1	9.4	257.1	2,357.2	9.2	393.9	3,662.2	9.3
	<b>Total EDENorte</b>	<b>391.8</b>	<b>3,986.0</b>	<b>10.2</b>	<b>2,728.1</b>	<b>27,768.3</b>	<b>10.2</b>	<b>4,115.5</b>	<b>41,621.2</b>	<b>10.1</b>
EDESsur	BTS1	181.5	1,616.1	8.9	1,239.9	10,514.7	8.5	1,865.4	15,841.4	8.5
	BTS2	34.2	426.3	12.5	248.7	3,080.2	12.4	374.5	4,639.4	12.4
	BTD	31.8	461.0	14.5	241.2	3,552.0	14.7	364.1	5,346.1	14.7
	BTH	0.4	6.7	15.1	3.2	48.9	15.5	5.0	75.5	15.2
	MTD1	95.9	1,005.6	10.5	713.8	7,895.3	11.1	1,081.9	11,982.0	11.1
	MTD2	31.1	265.8	8.6	125.7	1,270.8	10.1	182.5	1,864.1	10.2
	MTH	3.2	37.7	11.6	24.8	287.5	11.6	38.8	443.2	11.4
	UNR's	67.9	484.3	7.1	559.9	4,029.6	7.2	757.1	5,605.6	7.4
	<b>Total EDESsur</b>	<b>446.1</b>	<b>4,303.4</b>	<b>9.6</b>	<b>3,157.2</b>	<b>30,679.0</b>	<b>9.7</b>	<b>4,669.4</b>	<b>45,797.2</b>	<b>9.8</b>
EDEEste	BTS1	134.1	1,140.6	8.5	957.0	7,858.7	8.2	1,387.3	11,422.7	8.2
	BTS2	34.6	434.8	12.6	252.6	3,151.4	12.5	363.9	4,595.2	12.6
	BTD	13.6	174.6	12.8	105.7	1,358.3	12.9	158.7	2,041.5	12.9
	BTH	0.1	1.0	18.0	0.4	6.4	17.5	0.6	9.4	16.5
	MTD1	64.1	746.7	11.6	463.5	5,420.5	11.7	689.1	8,102.1	11.8
	MTD2	23.4	245.3	10.5	178.1	1,869.1	10.5	265.4	2,787.4	10.5
	MTH	1.0	11.6	12.1	7.8	95.3	12.1	12.0	143.7	12.0
	UNR's	4.0	33.1	8.4	18.2	161.3	8.8	23.9	220.7	9.2
	<b>Total EDEEste</b>	<b>274.9</b>	<b>2,787.6</b>	<b>10.1</b>	<b>1,983.2</b>	<b>19,921.0</b>	<b>10.0</b>	<b>2,901.0</b>	<b>29,322.8</b>	<b>10.1</b>
<b>Total EDE's</b>	<b>1,112.8</b>	<b>11,077.0</b>	<b>10.0</b>	<b>7,868.6</b>	<b>78,368.3</b>	<b>10.0</b>	<b>11,685.9</b>	<b>116,741.2</b>	<b>10.0</b>	

Comparativo Monómico de Ventas por Empresa Distribuidora (RD\$/kWh)

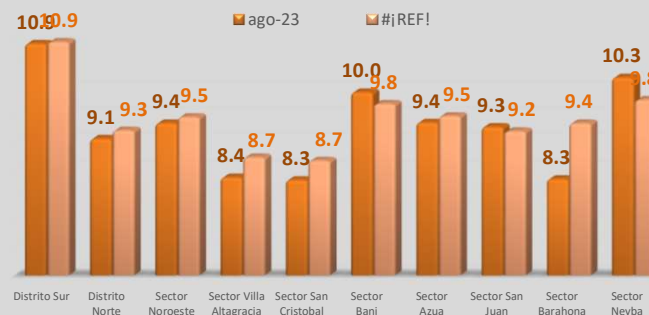


# Facturación por Sector Comercial

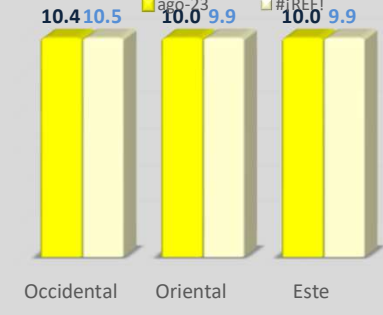
Monómico EDENorte (RD\$/kWh)



Monómico EDESur (RD\$/kWh)



Monómico EDEEste (RD\$/kWh)



Puntual Mes: ago-23

Acumulado: 2023

Año Móvil:

#iREF!

Empresa	Sector	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)
EDENorte	Santiago	150.6	1,550.9	10.3	1,042.8	10,516.8	10.1	1,574.4	15,841.6	10.1
	Puerto Plata	49.9	509.0	10.2	349.7	3,518.3	10.1	535.0	5,405.0	10.1
	La Vega	79.0	802.7	10.2	557.2	5,592.0	10.0	836.1	8,377.5	10.0
	San Francisco	67.5	676.8	10.0	474.0	4,685.7	9.9	709.6	7,002.7	9.9
	Valverde Mao	44.8	446.6	10.0	304.4	2,992.9	9.8	460.3	4,531.6	9.8
<b>Total EDENorte</b>		<b>391.8</b>	<b>3,986.0</b>	<b>10.2</b>	<b>2,728.1</b>	<b>27,305.7</b>	<b>10.0</b>	<b>4,115.5</b>	<b>41,158.5</b>	<b>10.0</b>
EDESur	Distrito Sur	156.7	1,708.6	10.9	1,090.3	11,866.8	10.9	1,642.5	17,958.6	10.9
	Distrito Norte	67.9	617.5	9.1	475.9	4,348.3	9.1	704.2	6,516.2	9.3
	Sector Noroeste	56.6	531.4	9.4	409.2	3,877.6	9.5	614.1	5,838.5	9.5
	Sector Villa Altagracia	33.1	276.3	8.4	238.5	2,072.7	8.7	357.0	3,121.1	8.7
	Sector San Cristobal	62.2	516.9	8.3	436.3	3,683.9	8.4	599.2	5,199.3	8.7
	Sector Bani	18.5	184.6	10.0	133.1	1,297.0	9.7	197.2	1,924.1	9.8
	Sector Azua	15.3	144.1	9.4	112.0	1,065.0	9.5	163.9	1,561.7	9.5
	Sector San Juan	15.0	139.6	9.3	107.1	990.4	9.2	160.2	1,479.7	9.2
	Sector Barahona	15.2	126.6	8.3	111.9	1,049.5	9.4	166.5	1,562.7	9.4
	Sector Neyba	5.6	57.9	10.3	43.0	427.8	10.0	64.6	635.3	9.8
<b>Total EDESur</b>		<b>446.1</b>	<b>4,303.4</b>	<b>9.6</b>	<b>3,157.2</b>	<b>30,679.0</b>	<b>9.7</b>	<b>4,669.4</b>	<b>45,797.2</b>	<b>9.8</b>
EDEEste	Occidental	92.1	960.1	10.4	667.0	6,947.8	10.4	983.0	10,302.8	10.5
	Oriental	112.2	1,122.8	10.0	812.3	7,996.5	9.8	1,183.4	11,742.2	9.9
	Este	70.6	704.6	10.0	504.0	4,976.6	9.9	734.6	7,277.8	9.9
<b>Total EDEEste</b>		<b>274.9</b>	<b>2,787.6</b>	<b>10.1</b>	<b>1,983.2</b>	<b>19,921.0</b>	<b>10.0</b>	<b>2,901.0</b>	<b>29,322.8</b>	<b>10.1</b>
<b>Total EDE's</b>		<b>1,112.8</b>	<b>11,077.0</b>	<b>10.0</b>	<b>7,868.6</b>	<b>77,905.6</b>	<b>9.9</b>	<b>11,685.9</b>	<b>116,278.5</b>	<b>10.0</b>

# Cobros por Empresa Distribuidora y Tipo de Clientes

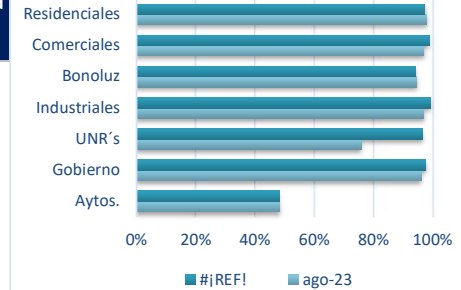
Puntual Mes: **ago-23**

Acumulado Año: **2023**

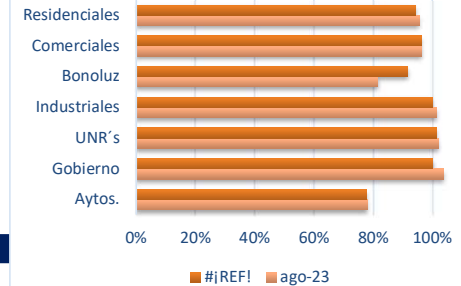
Año Móvil: **#iREF!**

Empresa   Tipo Cliente	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	
EDENorte	Residenciales	1,604.5	1,574.1	98.1%	10,417.8	9,866.7	94.7%	15,753.0	15,344.4	97.4%
	Comerciales	730.0	709.0	97.1%	5,107.3	4,943.8	96.8%	7,712.5	7,617.2	98.8%
	Bonoluz	278.1	263.4	94.7%	1,730.9	1,623.6	93.8%	2,417.7	2,280.9	94.3%
	Industriales	526.4	511.2	97.1%	3,774.4	3,714.1	98.4%	5,752.9	5,714.9	99.3%
	UNR's	326.1	247.6	75.9%	2,357.2	2,256.0	95.7%	3,662.2	3,536.6	96.6%
	Gobierno	335.7	322.6	96.1%	2,511.9	2,445.3	97.4%	3,790.6	3,703.3	97.7%
	<i>Gobierno Cortable</i>	50.3	47.8	94.9%	349.7	327.9	93.8%	532.6	510.5	95.8%
	<i>Gobierno No Cortable</i>	285.4	274.8	96.3%	2,162.2	2,117.5	97.9%	3,258.0	3,192.8	98.0%
	Aytos.	185.2	89.8	48.5%	1,406.2	652.1	46.4%	2,069.6	998.2	48.2%
	<b>Total EDENorte</b>	<b>3,986.0</b>	<b>3,717.7</b>	<b>93.3%</b>	<b>27,305.7</b>	<b>25,501.6</b>	<b>93.4%</b>	<b>41,158.5</b>	<b>39,195.6</b>	<b>95.2%</b>
EDESUR	Residenciales	1,604.8	1,533.4	95.6%	10,676.8	9,817.4	92.0%	16,155.3	15,244.1	94.4%
	Comerciales	367.6	354.0	96.3%	2,607.9	2,461.5	94.4%	3,932.0	3,785.9	96.3%
	Bonoluz	138.5	113.0	81.6%	826.4	747.2	90.4%	1,170.8	1,073.7	91.7%
	Industriales	1,147.2	1,162.3	101.3%	8,448.9	8,294.4	98.2%	12,747.7	12,747.2	100.0%
	UNR's	533.0	544.0	102.1%	4,078.2	4,126.0	101.2%	5,654.2	5,733.4	101.4%
	Gobierno	418.3	434.1	103.8%	3,300.9	3,240.7	98.2%	5,027.5	5,034.4	100.1%
	<i>Gobierno Cortable</i>	418.3	434.1	103.8%	3,300.9	3,240.7	98.2%	5,027.5	5,034.4	100.1%
	<i>Gobierno No Cortable</i>	0.0	0.0	0.0%	0.0	0.0	0.0%	0.0	0.0	0.0%
	Aytos.	94.1	73.5	78.1%	739.9	564.2	76.3%	1,109.8	865.2	78.0%
	<b>Total EDESUR</b>	<b>4,303.4</b>	<b>4,214.3</b>	<b>97.9%</b>	<b>30,679.0</b>	<b>29,251.4</b>	<b>95.3%</b>	<b>45,797.2</b>	<b>44,484.0</b>	<b>97.1%</b>
EDEEste	Residenciales	1,002.7	891.8	88.9%	6,945.0	6,066.1	87.3%	10,119.4	9,191.6	90.8%
	Comerciales	334.8	271.5	81.1%	2,418.9	1,959.9	81.0%	3,576.5	3,027.0	84.6%
	Bonoluz	125.7	113.7	90.4%	848.7	756.4	89.1%	1,210.7	1,101.9	91.0%
	Industriales	826.9	801.9	97.0%	6,041.3	5,809.3	96.2%	9,029.9	8,829.9	97.8%
	UNR's	33.1	34.5	104.4%	155.0	157.1	101.3%	214.5	221.1	103.1%
	Gobierno	355.5	299.1	84.1%	2,646.0	2,505.7	94.7%	3,870.6	3,900.9	100.8%
	<i>Gobierno Cortable</i>	355.4	299.1	84.1%	2,645.8	2,505.6	94.7%	3,869.7	3,900.8	100.8%
	<i>Gobierno No Cortable</i>	0.1	0.1	88.3%	0.2	0.1	44.7%	0.9	0.1	11.4%
	Aytos.	108.9	75.5	69.3%	865.9	559.5	64.6%	1,301.1	851.0	65.4%
	<b>Total EDEEste</b>	<b>2,787.6</b>	<b>2,488.0</b>	<b>89.3%</b>	<b>19,921.0</b>	<b>17,814.1</b>	<b>89.4%</b>	<b>29,322.8</b>	<b>27,123.4</b>	<b>92.5%</b>
<b>Total EDE's</b>	<b>11,077.0</b>	<b>10,420.0</b>	<b>94.1%</b>	<b>77,905.6</b>	<b>72,567.1</b>	<b>93.1%</b>	<b>116,278.5</b>	<b>110,803.1</b>	<b>95.3%</b>	

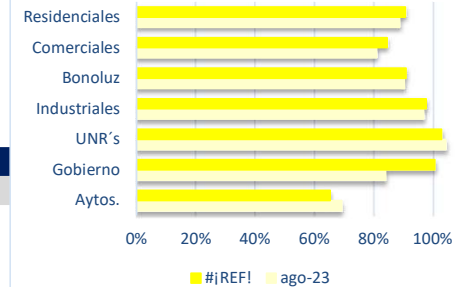
## EdeNorte



## Edesur



## EdeEste



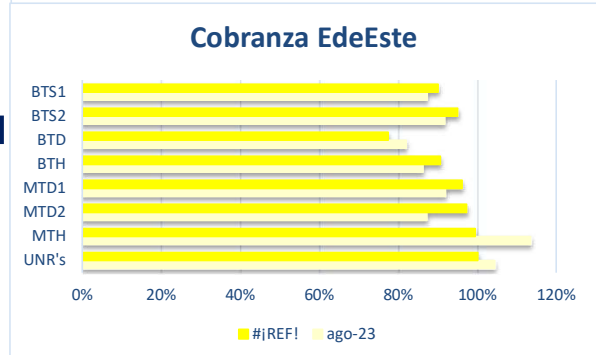
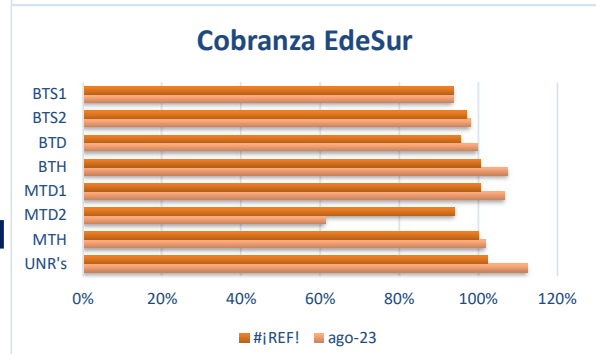
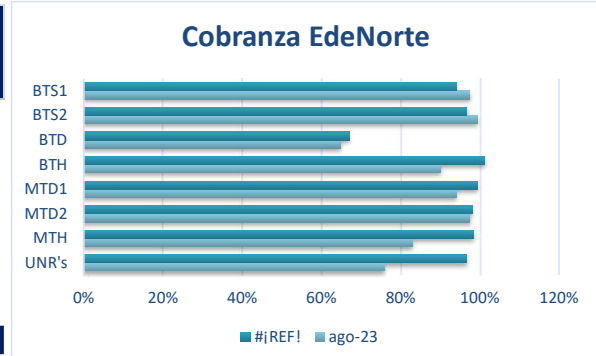
# Cobros por Empresa Distribuidora y Tarifa

Mes: **ago-23**

Acumulado Año: **2023**

Año Móvil: **#iREF!**

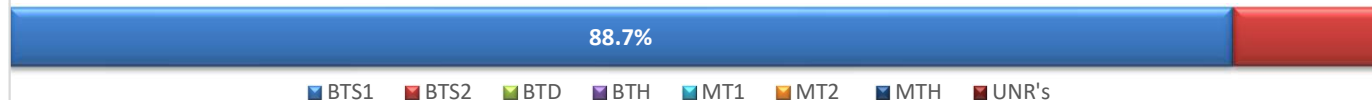
Empresa   Tipo Cliente	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	
EDEnorte	BTS1	1,735.3	1,691.4	97.5%	11,514.7	10,411.0	90.4%	16,983.8	15,976.7	94.1%
	BTS2	662.0	657.5	99.3%	4,712.0	4,506.3	95.6%	7,114.8	6,882.8	96.7%
	BTD	252.3	163.6	64.8%	1,921.9	1,251.9	65.1%	2,857.5	1,919.1	67.2%
	BTH	2.5	2.2	90.0%	16.3	16.3	100.1%	25.7	26.0	101.2%
	MTD1	672.8	633.0	94.1%	4,693.6	4,551.0	97.0%	7,091.3	7,043.8	99.3%
	MTD2	306.7	298.8	97.4%	2,359.2	2,322.1	98.4%	3,593.3	3,522.6	98.0%
	MTH	28.3	23.5	82.9%	193.4	187.0	96.7%	292.6	287.8	98.4%
	UNR's	326.1	247.6	75.9%	2,357.2	2,256.1	95.7%	3,662.2	3,536.8	96.6%
	<b>EDEnorte</b>	<b>3,986.0</b>	<b>3,717.68</b>	<b>93.3%</b>	<b>27,768.3</b>	<b>25,501.6</b>	<b>91.8%</b>	<b>41,621.2</b>	<b>39,195.6</b>	<b>94.2%</b>
EDESur	BTS1	1,616.1	1,512.5	93.6%	10,514.7	9,585.9	91.2%	15,841.4	14,839.3	93.7%
	BTS2	426.3	417.5	97.9%	3,080.2	2,931.7	95.2%	4,639.4	4,500.2	97.0%
	BTD	461.0	459.9	99.7%	3,552.0	3,347.3	94.2%	5,346.1	5,107.1	95.5%
	BTH	6.7	7.2	107.4%	48.9	48.7	99.6%	75.5	75.9	100.5%
	MTD1	1,005.6	1,071.9	106.6%	7,895.3	7,784.2	98.6%	11,982.0	12,031.0	100.4%
	MTD2	265.8	163.0	61.3%	1,270.8	1,141.7	89.8%	1,864.1	1,753.4	94.1%
	MTH	37.7	38.3	101.7%	287.5	285.8	99.4%	443.2	443.8	100.1%
	UNR's	484.3	544.0	112.3%	4,029.6	4,126.0	102.4%	5,605.6	5,733.4	102.3%
	<b>EDESur</b>	<b>4,303.4</b>	<b>4,214.31</b>	<b>97.9%</b>	<b>30,679.0</b>	<b>29,251.4</b>	<b>95.3%</b>	<b>45,797.2</b>	<b>44,484.0</b>	<b>97.1%</b>
EDEEste	BTS1	1,140.6	996.3	87.4%	7,858.7	6,793.8	86.4%	11,422.7	10,296.3	90.1%
	BTS2	434.8	399.3	91.8%	3,151.4	2,892.4	91.8%	4,595.2	4,369.8	95.1%
	BTD	174.6	143.1	82.0%	1,358.3	1,038.2	76.4%	2,041.5	1,581.2	77.4%
	BTH	1.0	0.8	86.3%	6.4	5.5	85.5%	9.4	8.5	90.6%
	MTD1	746.7	686.7	92.0%	5,420.5	5,051.3	93.2%	8,102.1	7,791.0	96.2%
	MTD2	245.3	214.1	87.3%	1,869.1	1,779.8	95.2%	2,787.4	2,712.7	97.3%
	MTH	11.6	13.1	113.5%	95.3	96.0	100.7%	143.7	142.9	99.4%
	UNR's	33.1	34.5	104.4%	161.3	157.1	97.4%	220.7	221.1	100.2%
	<b>EDEEste</b>	<b>2,787.6</b>	<b>2,488.04</b>	<b>89.3%</b>	<b>19,921.0</b>	<b>17,814.1</b>	<b>89.4%</b>	<b>29,322.8</b>	<b>27,123.4</b>	<b>92.5%</b>
EDE's	BTS1	4,491.9	4,200.3	93.5%	29,888.2	26,790.7	89.6%	44,247.9	41,112.3	92.9%
	BTS2	1,523.0	1,474.3	96.8%	10,943.6	10,330.4	94.4%	16,349.3	15,752.8	96.4%
	BTD	888.0	766.6	86.3%	6,832.2	5,637.4	82.5%	10,245.2	8,607.3	84.0%
	BTH	10.2	10.3	101.2%	71.6	70.5	98.5%	110.6	110.4	99.8%
	MTD1	2,425.1	2,391.5	98.6%	18,009.4	17,386.6	96.5%	27,175.5	26,865.7	98.9%
	MTD2	817.8	675.9	82.7%	5,499.1	5,243.6	95.4%	8,244.8	7,988.8	96.9%
	MTH	77.5	74.9	96.6%	576.2	568.8	98.7%	879.5	874.4	99.4%
	UNR's	843.5	826.1	97.9%	6,548.0	6,539.2	99.9%	9,488.5	9,491.3	100.0%
	<b>Total EDE's</b>	<b>11,077.0</b>	<b>10,420.0</b>	<b>94.1%</b>	<b>78,368.3</b>	<b>72,567.1</b>	<b>92.6%</b>	<b>116,741.2</b>	<b>110,803.1</b>	<b>94.9%</b>



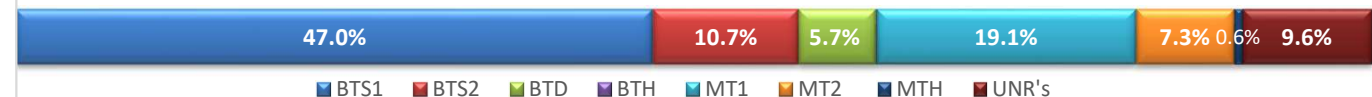
## Indicadores por Rango de Consumo y Tarifa

Tarifa EDE's ago-2023	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	1,858,835	1,670,928	150.5	1,047.5	7.0	950.3	90.7%
	201-300 kWh	381,129	378,060	92.2	649.6	7.0	633.0	97.4%
	301-700 kWh	426,910	422,896	180.1	1,632.1	9.1	1,584.3	97.1%
	>700 kWh	77,511	75,521	99.7	1,162.8	11.7	1,032.7	88.8%
<b>Sub-total BTS1</b>		<b>2,744,385</b>	<b>2,547,405</b>	<b>522.5</b>	<b>4,491.9</b>	<b>8.6</b>	<b>4,200.3</b>	<b>93.5%</b>
BTS2	0-200 kWh	163,188	156,501	12.3	139.8	11.4	139.2	99.5%
	201-300 kWh	35,891	35,600	8.7	89.2	10.2	86.7	97.2%
	301-700 kWh	62,688	62,143	28.2	325.8	11.5	317.2	97.4%
	>700 kWh	43,905	43,527	70.1	968.2	13.8	931.3	96.2%
<b>Sub-total BTS2</b>		<b>305,672</b>	<b>297,771</b>	<b>119.3</b>	<b>1,523.0</b>	<b>12.8</b>	<b>1,474.3</b>	<b>96.8%</b>
<b>Sub-Total Baja Tensión</b>		<b>3,050,057</b>	<b>2,845,176</b>	<b>641.9</b>	<b>6,015.0</b>	<b>9.4</b>	<b>5,674.6</b>	<b>94.3%</b>
Tarifas con Demanda	BTD	11,733	11,682	63.5	888.0	14.0	766.6	101.9%
	BTH	236	234	0.7	10.2	15.6	10.3	114.9%
	MT1	11,890	11,712	212.8	2,425.1	11.4	2,391.5	94.6%
	MT2	1,032	1,003	80.8	817.8	10.1	675.9	89.7%
	MTH	602	596	6.5	77.5	11.9	74.9	98.9%
	UNR's	758	757	106.7	843.5	7.9	826.1	106.2%
<b>Sub-Total Tar. Demanda</b>		<b>26,251</b>	<b>25,984</b>	<b>470.9</b>	<b>5,062.0</b>	<b>10.7</b>	<b>4,745.4</b>	<b>96.9%</b>
<b>Total General</b>		<b>3,076,308</b>	<b>2,871,160</b>	<b>1,112.8</b>	<b>11,077.0</b>	<b>10.0</b>	<b>10,420.0</b>	<b>94.1%</b>

Clientes Facturados



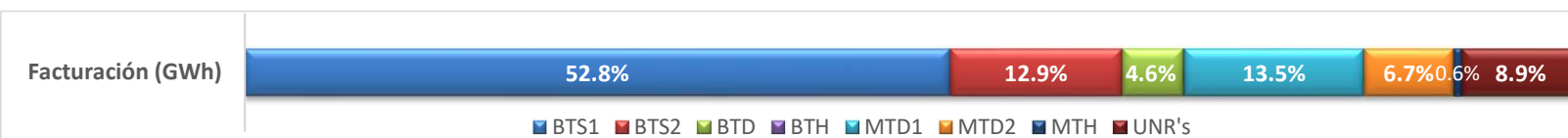
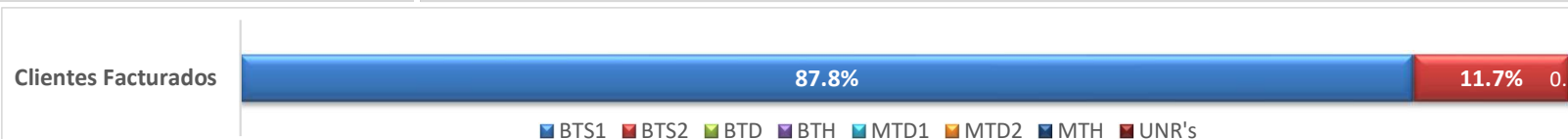
Facturación (GWh)



# Indicadores por Rango de Consumo y Tarifa



Tarifa EDENORTE ago-2023	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	745,654	696,889	68.8	461.2	6.7	443.3	96.1%
	201-300 kWh	171,078	171,078	41.8	287.5	6.9	283.8	98.7%
	301-700 kWh	172,399	172,399	72.7	661.0	9.1	659.1	99.7%
	>700 kWh	22,652	22,652	23.7	325.5	13.8	305.2	93.8%
<b>Sub-total BTS1</b>		<b>1,111,783</b>	<b>1,063,018</b>	<b>206.9</b>	<b>1,735.3</b>	<b>8.4</b>	<b>1,691.4</b>	<b>97.5%</b>
BTS2	0-200 kWh	78,494	78,494	6.4	72.5	11.4	71.1	98.1%
	201-300 kWh	16,963	16,963	4.2	43.9	10.5	43.8	99.7%
	301-700 kWh	28,427	28,427	12.9	153.0	11.9	155.2	101.4%
	>700 kWh	17,303	17,303	27.1	392.5	14.5	387.3	98.7%
<b>Sub-total BTS2</b>		<b>141,187</b>	<b>141,187</b>	<b>50.5</b>	<b>662.0</b>	<b>13.1</b>	<b>657.5</b>	<b>99.3%</b>
<b>Sub-Total Baja Tensión</b>		<b>1,252,970</b>	<b>1,204,205</b>	<b>257.4</b>	<b>2,397.2</b>	<b>9.3</b>	<b>2,348.9</b>	<b>98.0%</b>
Tarifas con Demanda	BTD	1,759	1,759	18.1	252.3	14.0	163.6	101.9%
	BTH	55	55	0.2	2.5	16.2	2.2	114.9%
	MTD1	3,879	3,879	52.8	672.8	12.7	633.0	94.6%
	MTD2	456	456	26.2	306.7	11.7	298.8	89.7%
	MTH	249	249	2.3	28.3	12.2	23.5	98.9%
UNR's	51	51	34.8	326.1	9.4	247.6	106.2%	
<b>Sub-Total Tar. Demanda</b>		<b>6,449</b>	<b>6,449</b>	<b>134.4</b>	<b>1,588.8</b>	<b>11.8</b>	<b>1,368.8</b>	<b>96.9%</b>
<b>Total General</b>		<b>1,259,419</b>	<b>1,210,654</b>	<b>391.8</b>	<b>3,986.0</b>	<b>10.2</b>	<b>3,717.7</b>	<b>93.3%</b>

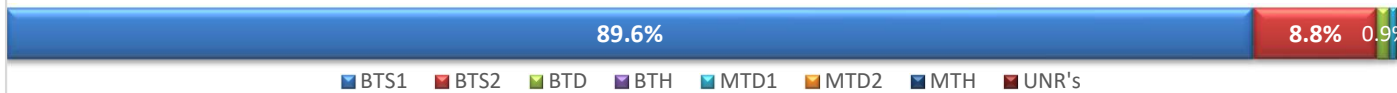


# Indicadores por Rango de Consumo y Tarifa



Tarifa EDESUR ago-2023	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	633,758	557,346	39.5	277.4	7.0	222.0	80.0%
	201-300 kWh	100,745	100,745	25.1	178.6	7.1	168.0	94.1%
	301-700 kWh	137,285	137,285	60.8	554.2	9.1	540.1	97.4%
	>700 kWh	35,038	35,038	56.0	605.9	10.8	582.5	96.1%
<b>Sub-total BTS1</b>		<b>906,826</b>	<b>830,414</b>	<b>181.5</b>	<b>1,616.1</b>	<b>8.9</b>	<b>1,512.5</b>	<b>93.6%</b>
BTS2	0-200 kWh	42,062	42,062	3.0	33.2	11.1	31.3	94.4%
	201-300 kWh	8,910	8,910	2.2	21.4	9.7	20.4	95.0%
	301-700 kWh	17,114	17,114	8.0	88.7	11.0	86.2	97.1%
	>700 kWh	13,804	13,804	21.0	282.9	13.5	279.6	98.8%
<b>Sub-total BTS2</b>		<b>81,890</b>	<b>81,890</b>	<b>34.2</b>	<b>426.3</b>	<b>12.5</b>	<b>417.5</b>	<b>97.9%</b>
<b>Sub-Total Baja Tensión</b>		<b>988,716</b>	<b>912,304</b>	<b>215.7</b>	<b>2,042.4</b>	<b>9.5</b>	<b>1,930.0</b>	<b>94.5%</b>
Tarifas con Demanda	BTD	8,099	8,099	31.8	461.0	14.5	459.9	99.7%
	BTH	164	164	0.4	6.7	15.1	7.2	107.4%
	MTD1	4,703	4,703	95.9	1,005.6	10.5	1,071.9	106.6%
	MTD2	242	242	31.1	265.8	8.6	163.0	61.3%
	MTH	274	274	3.2	37.7	11.6	38.3	101.7%
	UNR's	699	699	67.9	484.3	7.1	544.0	112.3%
<b>Sub-Total Tar. Demanda</b>		<b>14,181</b>	<b>14,181</b>	<b>230.4</b>	<b>2,261.1</b>	<b>9.8</b>	<b>2,284.3</b>	<b>96.9%</b>
<b>Total General</b>		<b>1,002,897</b>	<b>926,485</b>	<b>446.1</b>	<b>4,303.4</b>	<b>9.6</b>	<b>4,214.3</b>	<b>97.9%</b>

Clientes Facturados



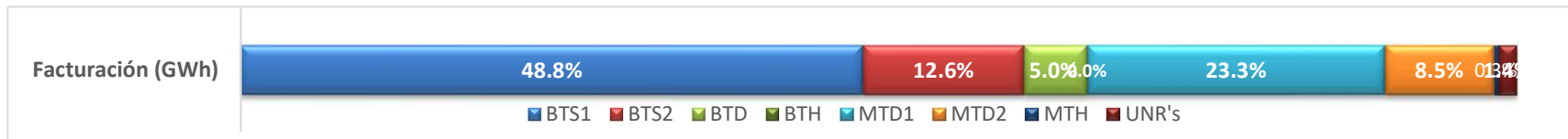
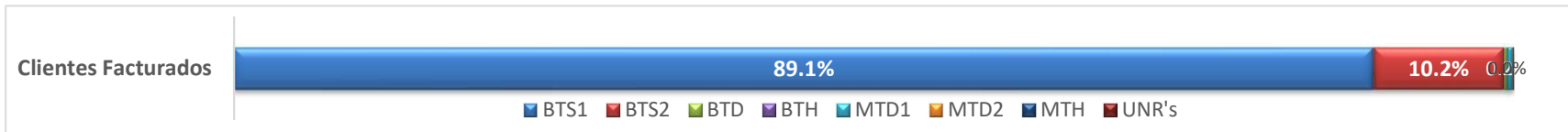
Facturación (GWh)



# Indicadores por Rango de Consumo y Tarifa



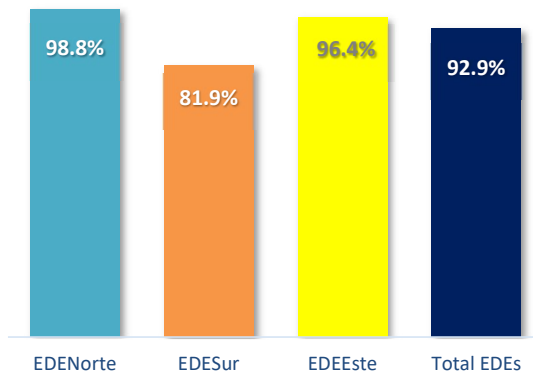
Tarifa EDEESTE ago-2023	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	479,423	416,693	42.2	308.88	7.3	284.95	92.3%
	201-300 kWh	109,306	106,237	25.3	183.49	7.2	181.24	98.8%
	301-700 kWh	117,226	113,212	46.7	416.82	8.9	385.05	92.4%
	>700 kWh	19,821	17,831	20.0	231.40	11.6	145.09	62.7%
<b>Sub-total BTS1</b>		<b>725,776</b>	<b>653,973</b>	<b>134.1</b>	<b>1,140.58</b>	<b>8.5</b>	<b>996.34</b>	<b>87.4%</b>
BTS2	0-200 kWh	42,632	35,945	2.9	34.12	11.6	36.68	107.5%
	201-300 kWh	10,018	9,727	2.3	23.83	10.2	22.53	94.6%
	301-700 kWh	17,147	16,602	7.3	84.06	11.5	75.80	90.2%
	>700 kWh	12,798	12,420	22.0	292.75	13.3	264.31	90.3%
<b>Sub-total BTS2</b>		<b>82,595</b>	<b>74,694</b>	<b>34.6</b>	<b>434.76</b>	<b>12.6</b>	<b>399.33</b>	<b>91.8%</b>
<b>Sub-Total Baja Tensión</b>		<b>808,371</b>	<b>728,667</b>	<b>168.8</b>	<b>1,575.34</b>	<b>9.3</b>	<b>1,395.66</b>	<b>88.6%</b>
Tarifas con Demanda	BTD	1,875	1,824	13.6	174.58	12.8	143.14	122.0%
	BTH	17	15	0.1	0.95	18.0	0.82	115.9%
	MTD1	3,308	3,130	64.1	746.70	11.6	686.68	108.7%
	MTD2	334	305	23.4	245.35	10.5	214.08	114.6%
	MTH	79	73	1.0	11.56	12.1	13.12	88.1%
	UNR's	8	7	4.0	33.07	8.4	34.54	95.7%
<b>Sub-Total Tar. Demanda</b>		<b>5,621</b>	<b>5,354</b>	<b>106.1</b>	<b>1,212.21</b>	<b>11.4</b>	<b>1,092.38</b>	<b>111.0%</b>
<b>Total General</b>		<b>813,992</b>	<b>734,021</b>	<b>274.9</b>	<b>2,787.55</b>	<b>10.1</b>	<b>2,488.04</b>	<b>89.3%</b>



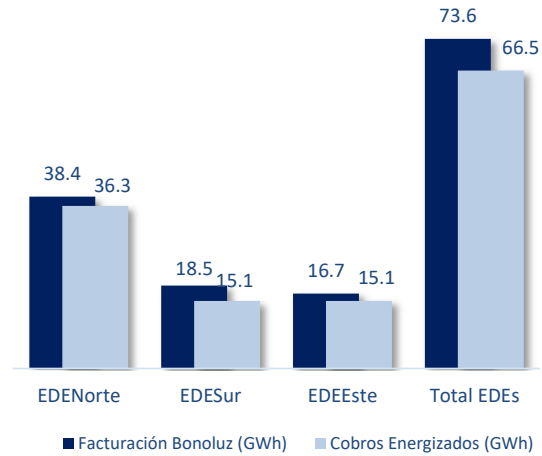


# Gestión Bonoluz

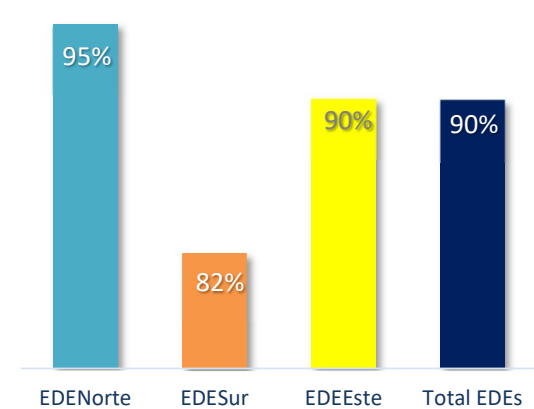
Contratos Facturados Bonoluz (%)



Facturación vs. Cobros Energizados



Índice de Cobranzas Bonoluz (%)



Mes: ago-23

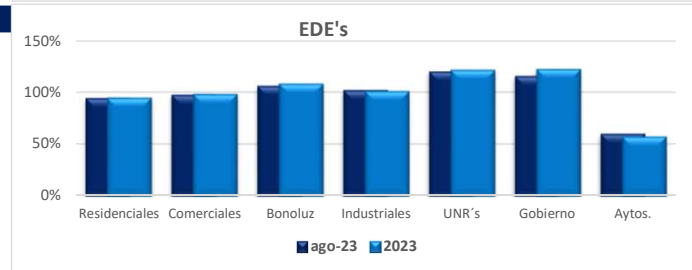
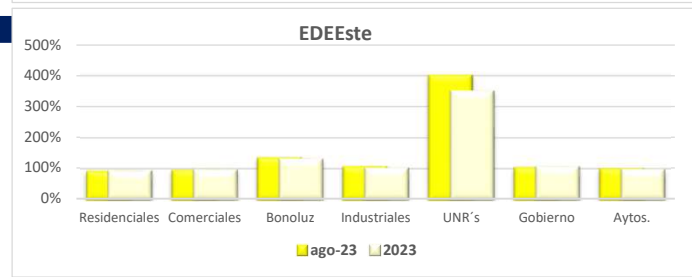
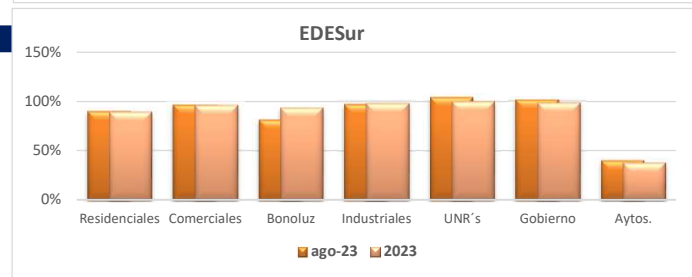
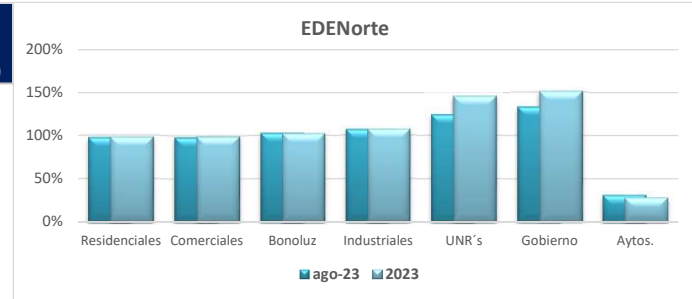
Empresa	Contratos Bonoluz	Contratos Facturados Bonoluz	Contratos Facturados (%)	Facturación Bonoluz (GWh)	Facturación Bonoluz (MMRD\$)	Cobros Bonoluz (MMRD\$)	Cobros Energizados (GWh)	Índice de Cobranza (%)
EDENorte	237,964	235,091	98.8%	38.4	278.1	263.4	36.3	94.7%
EDESUR	163,670	134,023	81.9%	18.5	138.5	113.0	15.1	81.6%
EDEEste	115,754	111,615	96.4%	16.7	125.7	113.7	15.1	90.4%
<b>Total EDEs</b>	<b>517,388</b>	<b>480,729</b>	<b>92.9%</b>	<b>73.6</b>	<b>542.4</b>	<b>490.1</b>	<b>66.5</b>	<b>90.4%</b>

# Facturas Emitidas y Cobradas por Tipo de Cliente

Mes: ago-23

Acumulado Año: 2023

Empresa   Tipo Cliente	Facturas Emitidas	Facturas Cobradas	Índice de Facturas Cobradas (%)	Facturas Emitidas	Facturas Cobradas	Índice de Facturas Cobradas (%)
<b>EDENorte</b>						
Residenciales	849,180	832,613	98.0%	857,647	843,323	98.3%
Comerciales	116,310	114,585	98.5%	115,783	115,272	99.6%
Bonoluz	235,951	243,707	103.3%	225,228	231,288	102.7%
Industriales	3,453	3,699	107.1%	3,299	3,548	107.5%
UNR's	94	117	124.5%	97	141	145.9%
Gobierno	6,042	8,083	133.8%	6,001	9,112	151.8%
<i>Gobierno Cortable</i>	2,037	2,321	113.9%	2,024	2,063	101.9%
<i>Gobierno No Cortable</i>	4,005	5,762	143.9%	3,977	7,049	177.2%
Aytos.	2,009	626	31.2%	1,993	567	28.4%
<b>Total EDENorte</b>	<b>1,213,039</b>	<b>1,203,430</b>	<b>99.2%</b>	<b>1,210,047</b>	<b>1,203,251</b>	<b>99.4%</b>
<b>EDESur</b>						
Residenciales	541,824	485,135	89.5%	562,235	499,195	88.8%
Comerciales	72,230	69,462	96.2%	73,046	69,889	95.7%
Bonoluz	119,404	97,114	81.3%	102,649	96,095	93.6%
Industriales	13,164	12,827	97.4%	12,586	12,374	98.3%
UNR's	173	181	104.6%	171	172	100.3%
Gobierno	5,192	5,278	101.7%	5,186	5,110	98.5%
<i>Gobierno Cortable</i>	5,192	5,278	101.7%	5,186	5,110	98.5%
<i>Gobierno No Cortable</i>	0	0	0.0%	0	0	0.0%
Aytos.	1,179	466	39.5%	1,183	442	37.4%
<b>Total EDESur</b>	<b>753,166</b>	<b>670,463</b>	<b>89.0%</b>	<b>757,055</b>	<b>683,277</b>	<b>90.3%</b>
<b>EDEEste</b>						
Residenciales	579,434	518,304	89.5%	573,433	521,176	90.9%
Comerciales	71,403	66,452	93.1%	70,736	66,879	94.5%
Bonoluz	116,729	155,236	133.0%	109,122	141,299	129.5%
Industriales	7,602	7,917	104.1%	7,393	7,373	99.7%
UNR's	7	28	400.0%	4	15	350.0%
Gobierno	3,865	3,914	101.3%	3,835	4,016	104.7%
<i>Gobierno Cortable</i>	3,861	3,912	101.3%	3,831	4,014	104.8%
<i>Gobierno No Cortable</i>	4	2	50.0%	3	2	51.9%
Aytos.	2,002	1,958	97.8%	2,014	1,907	94.7%
<b>Total EDEEste</b>	<b>781,042</b>	<b>753,809</b>	<b>96.5%</b>	<b>766,536</b>	<b>742,664</b>	<b>96.9%</b>
<b>EDE's</b>						
Residenciales	1,970,438	1,836,052	93.2%	1,993,315	1,863,694	93.5%
Comerciales	259,943	250,499	96.4%	259,566	252,040	97.1%
Bonoluz	472,084	496,057	105.1%	436,999	468,681	107.3%
Industriales	24,219	24,443	100.9%	23,278	23,294	100.1%
UNR's	274	326	119.0%	272	328	120.4%
Gobierno	15,099	17,275	114.4%	15,021	18,238	121.4%
<i>Gobierno Cortable</i>	11,090	11,511	103.8%	11,041	11,188	101.3%
<i>Gobierno No Cortable</i>	4,009	5,764	143.8%	3,980	7,051	177.1%
Aytos.	5,190	3,050	58.8%	5,189	2,916	56.2%
<b>Total EDE's</b>	<b>2,747,247</b>	<b>2,627,702</b>	<b>95.6%</b>	<b>2,733,639</b>	<b>2,629,192</b>	<b>96.2%</b>

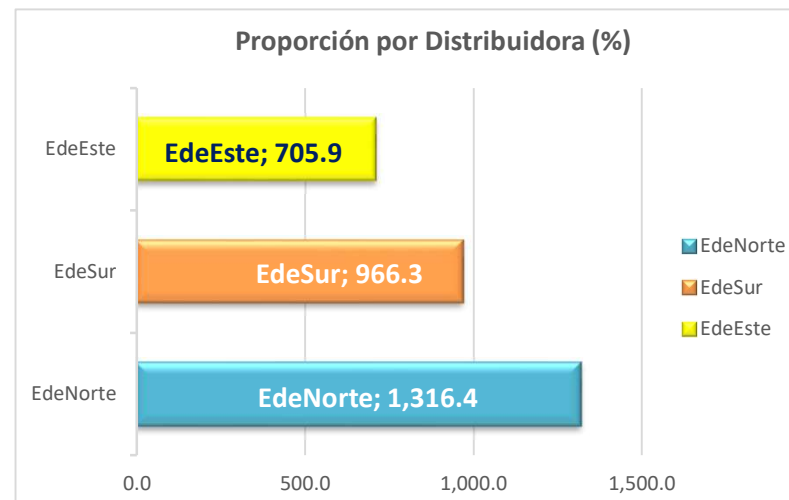
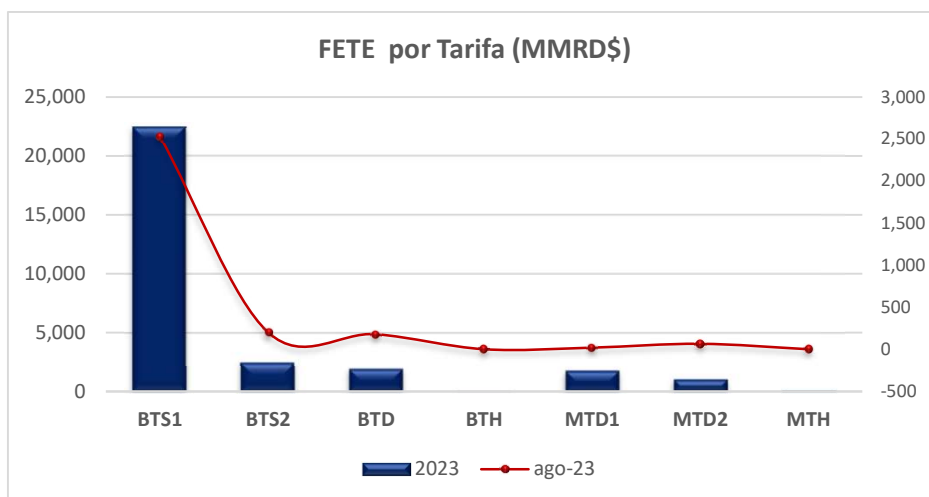


# FETE por Empresa Distribuidora y Tarifa

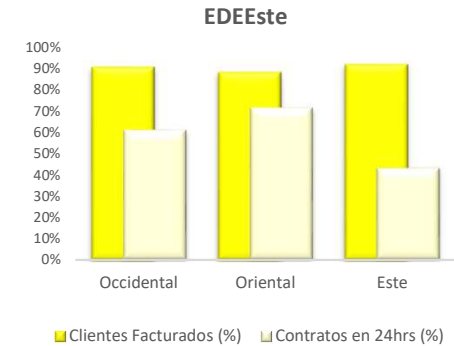
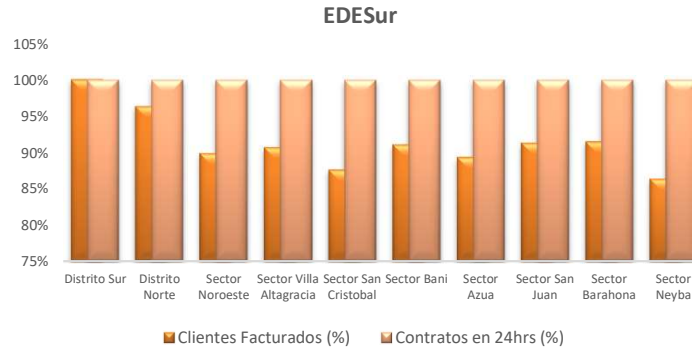
ago-23

Acumulado Año: 2023

Tarifa	ago-23				Acumulado Año: 2023			
	EDENORTE (MMRD\$)	EDESUR (MMRD\$)	EDEESTE (MMRD\$)	Total EDE's (MMRD\$)	EDENORTE (MMRD\$)	EDESUR (MMRD\$)	EDEESTE (MMRD\$)	Total EDE's (MMRD\$)
BTS1	1,061.3	888.9	585.5	2,535.7	9,017.2	8,035.2	5,442.7	22,495.1
BTS2	108.4	52.8	41.8	203.0	1,131.8	703.1	641.1	2,476.0
BTD	58.7	91.2	30.7	180.5	596.7	976.3	375.0	1,948.0
BTH	1.0	2.2	0.4	3.7	7.5	20.8	3.2	31.6
MTD1	43.4	(47.3)	24.9	21.0	682.0	396.1	719.7	1,797.9
MTD2	41.0	5.7	21.1	67.7	520.8	158.7	375.0	1,054.6
MTH	2.6	(0.3)	1.4	3.7	29.9	25.1	21.3	76.3
<b>Total Tarifas</b>	<b>1,316.4</b>	<b>966.3</b>	<b>705.9</b>	<b>3,015.4</b>	<b>11,986.0</b>	<b>10,036.9</b>	<b>7,578.1</b>	<b>29,879.5</b>



# Cartera de Clientes por Sector



Mes: ago-23

Empresa	Sector	Clientes Activos	Clientes Facturados	Clientes Cobrados	Clientes 24hrs.	Clientes Sin Medidor	Clientes Facturados (%)	Clientes Cobrados (%)	Contratos en 24hrs (%)
EDENorte	Santiago	428,671	413,402	358,689	358,211	48,753	96.4%	86.8%	86.6%
	Puerto Plata	157,315	151,544	128,064	144,637	10,951	96.3%	84.5%	95.4%
	La Vega	277,721	267,348	225,107	220,112	43,154	96.3%	84.2%	82.3%
	San Francisco	247,580	236,750	196,455	179,814	40,670	95.6%	83.0%	76.0%
	Valverde Mao	148,132	141,610	116,120	125,667	13,662	95.6%	82.0%	88.7%
<b>Total EDENorte</b>		<b>1,259,419</b>	<b>1,210,654</b>	<b>1,024,435</b>	<b>1,028,441</b>	<b>157,190</b>	<b>96.1%</b>	<b>84.6%</b>	<b>84.9%</b>
EDESur	Distrito Sur	166,482	166,613	149,027	166,613	494	100.1%	89.4%	100.0%
	Distrito Norte	125,522	120,991	111,324	120,991	935	96.4%	92.0%	100.0%
	Sector Noroeste	172,317	154,956	137,556	154,956	5,222	89.9%	88.8%	100.0%
	Sector Villa Altagracia	113,340	102,884	85,347	102,884	7,032	90.8%	83.0%	100.0%
	Sector San Cristobal	146,710	128,613	104,900	128,613	12,886	87.7%	81.6%	100.0%
	Sector Bani	74,020	67,475	52,538	67,475	5,455	91.2%	77.9%	100.0%
	Sector Azua	45,545	40,714	25,832	40,714	8,579	89.4%	63.4%	100.0%
	Sector San Juan	84,003	76,762	51,086	76,762	10,840	91.4%	66.6%	100.0%
	Sector Barahona	52,465	48,039	26,495	48,039	19,095	91.6%	55.2%	100.0%
	Sector Neyba	22,493	19,438	12,422	19,438	5,312	86.4%	63.9%	100.0%
<b>Total EDESur</b>		<b>1,002,897</b>	<b>926,485</b>	<b>756,527</b>	<b>926,485</b>	<b>75,850</b>	<b>92.4%</b>	<b>81.7%</b>	<b>100.0%</b>
EDEEste	Occidental	244,917	222,432	163,400	136,243	56,022	90.8%	73.5%	61.3%
	Oriental	335,733	296,690	218,384	212,885	62,457	88.4%	73.6%	71.8%
	Este	233,342	214,899	167,132	93,139	47,462	92.1%	77.8%	43.3%
<b>Total EDEEste</b>		<b>813,992</b>	<b>734,021</b>	<b>548,916</b>	<b>442,267</b>	<b>165,941</b>	<b>90.2%</b>	<b>74.8%</b>	<b>60.3%</b>
<b>Total EDE's</b>		<b>3,076,308</b>	<b>2,871,160</b>	<b>2,329,878</b>	<b>2,397,193</b>	<b>398,981</b>	<b>93.3%</b>	<b>81.1%</b>	<b>83.5%</b>

## Glosario:

**1. ERI (%):** Energía Recovery Index, es un indicador que mide la recuperación de energía desde las unidades físicas de cobros (GWh) hasta la compra (GWh). Se obtiene dividiendo Los cobros (GWh) entre la Compra (GWh).

**2. CRI (%):** Cash Recovery Index, indicador que mide la relacion entre la facturacion y los cobros monetarios. Se obtiene multiplicando el porcentaje de facturación (relacion entre compra vs factura) y el porcentaje de cobros (relacion entre factura vs cobros)

**3. Sectores EdeNorte:** De manera sectorial, EdeNorte se compone de 5 sectores para las 14 provincias de su zona de concesión. Sector Santiago: compuesto por la provincia Santiago, Sector Puerto Plata: Puerto Plata, Sector La Vega: La Vega, Espaillat y Monseñor Noel. Sector San Francisco: Duarte, Sánchez Ramirez, Hermanas Mirabal, Maria Trinidad Sánchez y Samaná. Sector Valverde Mao: Valverde, Santiago Rodriguez, Monte Cristi y Dajabon.

**4. Sectores EdeSur:** Sectorialmente se compone por 8 Sectores, Sto. Dgo Centro, Sto. Dgo. Norte, Sto. Dgo. Oeste, San Cristobal, Baní, Azua (Azua y San Jose de Ocoa), Barahona (Barahona, Bahoruco, Independencia y Pedernales) y San Juan (San Juan y Elias Piña).

**5. Sector EdeEste:** Se compone por 4 Sectores: Central (Parte este del Distrito Nacional), Oriental (Santo Domingo Este), Norte (Monte Planta y Santo Domingo Norte), Este (El Seibo, Hato Mayor, La Altagracia, La Romana y San Pedro de Macorís)





**6. FETE:** Fondo de Estabilización de la Tarifa Eléctrica, representa el subsidio del estado por el no incremento mensual de la factura eléctrica. Consiste en la diferencia de las facturaciones indexadas (calculadas) y aplicadas (Ver Decreto No. 302-2003).

**7. Monómico:** Es un costo promedio que equivale a un precio único por concepto de cargo fijo, energía y potencia.

# Informe de Gestión Comercial



**edenorte edesur edeeste**

Elaborado por:	Revisado por:	Visto Bueno por:	Aprobado por:
			
Omar Monegro	Sandra Mendoza	Maximo Marte	Rafael Gomez del Giudice