

Código: MEM-VME-DPE-PR02-IN01

Versión: 01



◀ INFORME DE GESTIÓN COMERCIAL ▶

edenorte

edesur

edeeste

Septiembre 2022

16.11.2022
Versión Definitiva

Resumen de Gestión Comercial



EDENorte

EDESur

EDEEste

Resumen de Gestión EDE

Total Ede's

ÍTEM		MEDIDA	ene-22	feb-22	mar-22	abr-22	may-22	jun-22	jul-22	ago-22	sep-22	oct-22	nov-22	dic-22	2022
Compras	Compras de Energía	GWh	1,302.2	1,162.8	1,347.5	1,303.7	1,461.9	1,541.3	1,531.7	1,594.4	1,480.4				12,725.9
	Factura de Compra de Energía	MMUS\$	196.3	177.1	197.9	206.1	252.2	290.1	271.4	305.1	263.4				2,159.5
	Precio monómico de compra	cUS\$/kWh	15.1	15.2	14.7	15.8	17.3	18.8	17.7	19.1	17.8				17.0
	Tarifa Media de Venta	cUS\$/kwh	15.1	15.5	16.0	17.8	18.0	18.3	18.9	18.3	18.7				17.5
	Margen Compra Venta	%	0.0%	1.4%	8.0%	11.2%	4.0%	(3.1%)	6.5%	(4.3%)	5.0%				2.8%
	Abastecimiento	%	99.0%	98.6%	98.5%	98.8%	97.1%	98.2%	98.2%	98.2%	98.2%	97.9%			98.3%
Facturación	Energía Facturada	GWh	938.4	888.7	888.1	928.1	928.5	1,027.7	1,046.9	1,000.5	1,019.0				8,665.9
	Facturación de Energía	MMRD\$	8,182.3	7,799.7	7,813.4	9,115.7	9,225.6	10,315.6	10,855.5	9,888.1	10,215.4				83,411.2
	Facturación de Energía	MMUS\$	141.5	137.4	141.8	165.1	166.8	187.6	198.4	183.5	190.9				1,512.8
	Pérdidas de Energía	GWh	363.8	274.0	459.3	375.7	533.5	513.6	484.8	593.9	461.4				4,060.0
	Pérdidas de Energía	%	27.9%	23.6%	34.1%	28.8%	36.5%	33.3%	31.6%	37.2%	31.2%				31.9%
Cobranza	Energía Cobrada	GWh	806.9	823.3	851.3	770.6	865.4	882.9	926.3	958.2	966.4				7,851.3
	Meta de Cobros de Energía	MMRD\$	7,594.9	7,581.5	7,941.9	8,080.8	8,755.6	9,000.3	9,465.5	9,991.2	9,843.6				78,255.3
	Cobros de Energía	MMRD\$	6,921.2	7,224.7	7,541.3	7,444.6	8,530.5	8,752.8	9,662.5	9,623.3	9,592.4				75,293.2
	Cobros de Energía	MMUS\$	119.7	127.2	136.8	134.9	154.2	159.2	176.6	178.6	179.2				1,366.3
	Índice de Cobranzas	%	84.6%	92.6%	96.5%	81.7%	92.5%	84.8%	89.0%	97.3%	93.9%				90.3%
	Pérdidas de Cobros	%	38.0%	29.2%	36.8%	40.9%	40.8%	42.7%	39.5%	39.9%	34.7%				38.3%
	CRI	%	61.0%	70.8%	63.6%	58.1%	58.7%	56.6%	60.8%	61.1%	64.6%				61.5%
	ERI	%	62.0%	70.8%	63.2%	59.1%	59.2%	57.3%	60.5%	60.1%	65.3%				61.7%
Clientes	Contratos Activos	#	2,933,879	2,942,431	2,953,707	2,962,577	2,971,188	2,980,243	2,988,032	2,996,984	3,005,420				3,005,420
	Contratos Facturados	#	2,783,515	2,786,202	2,804,963	2,807,154	2,814,510	2,819,844	2,822,637	2,827,519	2,827,589				2,827,589
	Contratos Cobrados	#	2,261,980	2,277,695	2,367,870	2,310,789	2,353,920	2,329,826	2,378,753	2,344,747	2,260,922				2,260,922
	Contratos 24 HRs.	#	2,314,039	2,316,223	2,323,856	2,328,263	2,337,880	2,341,256	2,344,968	2,352,397	2,354,474				2,354,474
	Contratos Al Día	#	2,435,220	2,427,755	2,460,689	2,443,953	2,459,382	2,461,877	2,470,067	2,448,332	2,437,780				2,437,780
	Contratos Telemedidos	#	1,320,847	1,322,282	1,332,485	1,350,845	1,365,706	1,381,338	1,388,814	1,395,714	1,396,949				1,396,949
	Contratos Facturados	%	94.9%	94.7%	95.0%	94.8%	94.7%	94.6%	94.5%	94.3%	94.1%				94.1%
	Contratos al Día / Facturados	%	87.5%	87.1%	87.7%	87.1%	87.4%	87.3%	87.5%	86.6%	86.2%				86.2%
	Contratos Telemedidos	%	47.5%	47.5%	47.5%	48.1%	48.5%	49.0%	49.2%	49.4%	49.4%				49.4%
	Facturas Emitidas	#	2,649,929	2,661,069	2,680,475	2,676,652	2,694,603	2,705,524	2,707,447	2,674,738	2,707,440				2,684,209
	Facturas Cobradas	#	2,499,939	2,588,855	2,704,086	2,572,118	2,643,052	2,574,699	2,687,520	2,707,764	2,531,304				2,612,149
	Índice de Facturas Cobradas	%	94.3%	97.3%	100.9%	96.1%	98.1%	95.2%	99.3%	101.2%	93.5%				97.3%
Deuda	Deuda Total	MMRD\$	25,648.2	25,467.6	26,588.3	27,098.4	27,822.2	27,727.3	29,754.6	29,524.0	28,831.8				28,831.8
	Deuda Bonoluz	MMRD\$	1,513.7	1,528.5	1,546.3	1,560.1	1,584.6	1,647.0	1,502.8	1,509.9	1,514.4				1,514.4
	Deuda Aytos	MMRD\$	11,311.2	11,361.7	11,539.3	11,646.5	11,804.4	11,939.4	12,890.3	12,256.6	12,371.7				12,371.7
Otros	Margen Energía no Cobrada	GWh	495.3	339.5	496.2	533.1	596.6	658.4	605.4	636.1	514.0				4,874.6
	Margen Energía no Cobrada	MMUS\$	(76.6)	(49.9)	(61.0)	(71.2)	(98.0)	(131.0)	(94.8)	(126.5)	(84.1)				(793.1)
	Margen Energía No Facturada	MMUS\$	(54.8)	(39.7)	(56.1)	(40.9)	(85.4)	(102.6)	(73.0)	(121.5)	(72.5)				(646.6)
	FETE	MMUS\$	46.0	45.7	47.1	54.0	55.1	57.7	49.9	57.4	55.0				467.8
	Margen de Energía con FETE	MMUS\$	(30.6)	(4.2)	(13.9)	(17.2)	(42.9)	(73.3)	(44.9)	(69.1)	(29.1)				(325.3)
	Balance Comercial	MMUS\$	(79.8)	(69.3)	(37.9)	(68.1)	(37.6)	(90.1)	(114.4)	(90.0)	(121.7)				(708.8)
	Balance Corriente	MMUS\$	(103.5)	(96.5)	(68.9)	(98.2)	(70.2)	(123.2)	(149.6)	(124.1)	(163.5)				(997.5)
	Balance Global	MMUS\$	(111.5)	(106.8)	(81.9)	(107.9)	(79.0)	(135.1)	(159.7)	(133.5)	(178.4)				(1,093.8)
Tasa de Cambio	RD\$/US\$	57.8	56.8	55.1	55.2	55.3	55.0	54.7	53.9	53.5				55.3	

Resumen de Gestión EDE



Total EDENorte

ÍTEM		MEDIDA	ene-22	feb-22	mar-22	abr-22	may-22	jun-22	jul-22	ago-22	sep-22	oct-22	nov-22	dic-22	2022
Compras	Compras de Energía	GWh	390.9	346.0	404.8	402.2	438.8	463.6	466.9	482.5	450.9				3,846.6
	Factura de Compra de Energía	MMUS\$	62.7	55.7	60.2	63.4	73.7	87.9	87.6	97.1	81.4				669.7
	Precio monómico de compra	cUS\$/kWh	16.0	16.1	14.9	15.8	16.8	19.0	18.8	20.1	18.1				17.4
	Tarifa Media de Venta	cUS\$/kwh	14.5	14.8	15.3	17.9	18.0	18.2	19.4	18.2	18.7				17.3
	Margen Compra Venta	%	(10.6%)	(8.5%)	2.6%	11.8%	6.5%	(4.2%)	3.2%	(10.3%)	3.4%				(0.5%)
	Abastecimiento	%	99.1%	98.8%	98.8%	99.1%	97.1%	98.6%	98.9%	98.9%	98.7%	98.0%			
Facturación	Energía Facturada	GWh	312.6	307.0	299.4	313.6	319.9	351.2	365.8	359.4	371.5				3,000.3
	Factura de Energía	MMRD\$	2,622.0	2,584.0	2,518.3	3,094.8	3,182.7	3,517.1	3,877.5	3,533.8	3,714.4				28,644.5
	Factura de Energía	MMUS\$	45.3	45.5	45.7	56.1	57.5	64.0	70.9	65.6	69.4				519.9
	Pérdidas de Energía	GWh	78.3	39.1	105.5	88.6	118.9	112.3	101.1	123.0	79.4				846.3
	Pérdidas de Energía	%	20.0%	11.3%	26.1%	22.0%	27.1%	24.2%	21.7%	25.5%	17.6%				22.0%
Cobranza	Energía Cobrada	GWh	290.9	285.7	302.2	262.2	298.3	312.1	328.9	367.7	339.7				2,787.7
	Meta de Cobros de Energía	MMRD\$	2,532.0	2,579.2	2,613.4	2,713.0	2,928.8	3,088.9	3,032.8	3,588.8	3,488.8				26,565.7
	Cobros de Energía	MMRD\$	2,439.8	2,405.2	2,541.9	2,587.9	2,967.3	3,125.7	3,486.6	3,614.8	3,397.1				26,566.2
	Cobros de Energía	MMUS\$	42.2	42.4	46.1	46.9	53.6	56.8	63.7	67.1	63.5				482.3
	Índice de Cobranzas	%	93.0%	93.1%	100.9%	83.6%	93.2%	88.9%	89.9%	102.3%	91.5%				92.8%
	Pérdidas de Cobros	%	25.6%	17.4%	25.4%	34.8%	32.0%	32.7%	29.6%	23.8%	24.6%				27.5%
	CRI	%	74.4%	82.6%	74.6%	65.2%	68.0%	67.3%	70.4%	76.2%	75.4%				72.4%
	ERI	%	74.4%	82.6%	74.6%	65.2%	68.0%	67.3%	70.4%	76.2%	75.4%				72.5%
Clientes	Contratos Activos	#	1,210,425	1,213,601	1,217,748	1,221,209	1,224,706	1,228,640	1,232,429	1,235,848	1,238,748				1,238,748
	Contratos Facturados	#	1,178,509	1,183,129	1,186,425	1,188,255	1,190,528	1,193,619	1,195,930	1,196,735	1,200,519				1,200,519
	Contratos Cobrados	#	964,195	973,513	1,006,958	999,592	1,010,128	997,132	1,019,352	1,032,571	983,403				983,403
	Contratos 24 HRS.	#	990,336	993,743	988,791	995,003	998,976	999,487	1,001,944	1,002,547	1,009,111				1,009,111
	Contratos Al Día	#	1,078,916	1,066,031	1,081,577	1,076,874	1,084,749	1,088,027	1,093,731	1,097,690	1,082,604				1,082,604
	Contratos Telemedidos	#	506,927	506,946	509,946	516,141	525,687	533,971	537,432	539,195	542,682				542,682
	Contratos Facturados	%	97.4%	97.5%	97.4%	97.3%	97.2%	97.1%	97.0%	96.8%	96.9%				96.9%
	Contratos al Día / Facturados	%	91.5%	90.1%	91.2%	90.6%	91.1%	91.2%	91.5%	91.7%	90.2%				90.2%
	Contratos Telemedidos	%	43.0%	42.8%	43.0%	43.4%	44.2%	44.7%	44.9%	45.1%	45.2%				45.2%
	Facturas Emitidas	#	1,177,671	1,184,322	1,186,951	1,187,632	1,190,639	1,194,723	1,196,720	1,198,156	1,202,693				1,191,056
	Facturas Cobradas	#	1,120,461	1,157,209	1,199,675	1,176,335	1,197,654	1,161,126	1,211,584	1,235,739	1,135,443				1,177,247
	Índice de Facturas Cobradas	%	95.1%	97.7%	101.1%	99.0%	100.6%	97.2%	101.2%	103.1%	94.4%				98.8%
	Deuda	Deuda Total	MMRD\$	7,805.4	7,812.2	8,033.0	8,098.9	8,354.2	8,357.3	8,492.2	8,841.3	8,747.1			
Deuda Bonoluz		MMRD\$	26.9	27.3	30.3	31.8	33.7	32.8	31.6	31.7	45.3				45.3
Deuda Aytos		MMRD\$	5,931.2	5,932.1	6,061.5	6,121.3	6,205.1	6,287.9	6,368.7	6,457.2	6,515.2				6,515.2
Otros	Margen Energía no Cobrada	GWh	100.0	60.3	102.7	140.0	140.5	151.4	138.0	114.8	111.1				1,058.9
	Margen Energía no Cobrada	MMUS\$	(20.5)	(13.3)	(14.0)	(16.5)	(20.1)	(31.1)	(23.8)	(30.0)	(17.9)				(187.4)
	Margen Energía no Facturada	MMUS\$	(17.3)	(10.2)	(14.5)	(7.3)	(16.2)	(24.0)	(16.7)	(31.5)	(12.0)				(149.7)
	FETE	MMUS\$	19.4	19.4	20.1	23.6	24.2	25.7	24.0	21.5	21.2				199.2
	Margen de Energía no Cobrada con FETE	MMUS\$	(1.1)	6.1	6.0	7.1	4.1	(5.4)	0.2	(8.5)	3.3				11.8
	Balance Comercial	MMUS\$	(22.1)	(22.4)	(11.4)	(20.1)	(2.9)	(14.2)	(25.5)	(23.0)	(35.1)				(176.7)
	Balance Corriente	MMUS\$	(29.4)	(33.6)	(21.9)	(30.1)	(13.2)	(25.3)	(36.1)	(32.9)	(51.8)				(274.2)
	Balance Global	MMUS\$	(34.6)	(38.8)	(28.3)	(33.8)	(17.4)	(33.0)	(41.4)	(37.5)	(57.9)				(322.6)
Tasa de Cambio	RD\$/US\$	57.8	56.8	55.1	55.2	55.3	55.0	54.7	53.9	53.5				55.3	

Resumen de Gestión EDE



Total EDESUR

ÍTEM		MEDIDA	ene-22	feb-22	mar-22	abr-22	may-22	jun-22	jul-22	ago-22	sep-22	oct-22	nov-22	dic-22	2022
Compras	Compras de Energía	GWh	452.5	414.3	474.7	447.5	506.6	533.3	530.5	555.4	523.5				4,438.2
	Factura de Compra de Energía	MMUS\$	67.1	62.1	68.9	70.4	87.0	100.1	93.2	104.9	92.7				746.4
	Precio monómico de compra	cUS\$/kWh	14.8	15.0	14.5	15.7	17.2	18.8	17.6	18.9	17.7				16.8
	Tarifa Media de Venta	cUS\$/kwh	15.6	15.9	16.4	17.7	17.9	18.5	19.1	18.3	18.8				17.6
	Margen Compra Venta	%	5.1%	5.7%	11.3%	11.1%	4.1%	(1.6%)	7.9%	(3.2%)	5.7%				4.7%
	Abastecimiento	%	99.0%	98.9%	98.8%	98.8%	97.8%	98.6%	98.4%	98.4%	98.6%	98.5%			
Facturación	Energía Facturada	GWh	342.9	334.6	326.2	347.2	334.9	386.3	390.2	390.1	395.9				3,248.4
	Factura de Energía	MMRD\$	3,098.1	3,020.7	2,941.5	3,391.7	3,317.9	3,923.2	4,073.7	3,848.9	3,978.3				31,594.1
	Factura de Energía	MMUS\$	53.6	53.2	53.4	61.4	60.0	71.3	74.4	71.4	74.3				573.1
	Pérdidas de Energía	GWh	109.6	79.7	148.5	100.2	171.7	147.0	140.2	165.3	127.7				1,189.8
	Pérdidas de Energía	%	24.2%	19.2%	31.3%	22.4%	33.9%	27.6%	26.4%	29.8%	24.4%				26.8%
Cobranza	Energía Cobrada	GWh	328.0	315.8	330.9	320.3	344.4	341.0	362.2	356.1	394.4				3,093.1
	Meta de Cobros de Energía	MMRD\$	2,876.7	2,816.3	2,988.5	3,035.3	3,305.9	3,408.7	3,777.3	3,747.0	3,792.4				29,748.1
	Cobros de energía	MMRD\$	2,845.0	2,849.9	3,043.7	3,006.3	3,345.6	3,349.8	3,828.4	3,667.2	3,867.2				29,803.2
	Cobros de energía	MMUS\$	49.2	50.2	55.2	54.5	60.5	60.9	70.0	68.1	72.3				540.7
	Índice de Cobranzas	%	91.8%	94.3%	103.5%	88.6%	100.8%	85.4%	94.0%	95.3%	97.2%				94.4%
	Pérdidas de Cobros	%	27.5%	23.8%	30.3%	28.4%	32.0%	36.1%	31.7%	35.9%	24.7%				30.3%
	CRI	%	69.6%	76.2%	71.1%	68.8%	66.7%	61.9%	69.1%	66.9%	73.5%				69.1%
	ERI	%	72.5%	76.2%	69.7%	71.6%	68.0%	63.9%	68.3%	64.1%	75.3%				69.7%
Clientes	Contratos Activos	#	949,329	952,792	957,422	960,734	964,139	967,314	970,111	973,068	976,255				976,255
	Contratos Facturados	#	896,026	893,744	903,835	901,842	906,734	908,970	909,035	914,362	910,522				910,522
	Contratos Cobrados	#	748,840	745,660	788,533	759,994	781,766	770,809	787,821	748,826	734,925				734,925
	Contratos 24 HRS.	#	896,026	893,744	903,835	901,842	906,734	908,970	909,035	914,362	910,522				910,522
	Contratos Al Día	#	761,863	766,946	775,633	761,131	772,913	772,443	776,307	756,646	767,867				767,867
	Contratos Telemedidos	#	653,335	655,301	662,086	665,127	670,532	675,794	680,800	687,233	684,526				684,526
	Contratos Facturados	%	94.4%	93.8%	94.4%	93.9%	94.0%	94.0%	93.7%	94.0%	93.3%				93.3%
	Contratos al Día / Facturados	%	85.0%	85.8%	85.8%	84.4%	85.2%	85.0%	85.4%	82.8%	84.3%				84.3%
	Contratos Telemedidos	%	72.9%	73.3%	73.3%	73.8%	74.0%	74.3%	74.9%	75.2%	75.2%				75.2%
	Facturas Emitidas	#	738,453	737,062	748,913	738,928	747,590	748,628	747,446	753,615	745,744				745,153
	Facturas Cobradas	#	660,778	661,539	723,832	659,103	693,057	658,376	682,886	689,674	662,511				676,862
	Índice de Facturas Cobradas	%	89.5%	89.8%	96.7%	89.2%	92.7%	87.9%	91.4%	91.5%	88.8%				90.8%
	Deuda	Deuda Total	MMRD\$	7,990.5	7,925.3	8,006.8	8,003.2	8,101.4	8,025.6	9,338.5	9,338.5	8,601.4			
Deuda Bonoluz		MMRD\$	953.1	952.7	956.0	957.9	964.1	968.6	1,015.8	1,015.8	986.4				986.4
Deuda Aytos		MMRD\$	1,591.9	1,605.8	1,624.4	1,639.2	1,667.3	1,678.9	1,724.1	1,724.1	1,745.2				1,745.2
Otros	Margen Energía no Cobrada	GWh	124.5	98.5	143.8	127.1	162.2	192.3	168.2	199.3	129.1				1,345.1
	Margen Energía no Cobrada	MMUS\$	(17.9)	(11.9)	(13.7)	(16.0)	(26.5)	(39.2)	(23.2)	(36.8)	(20.4)				(205.6)
	Margen de Energía no Facturada	MMUS\$	(13.5)	(8.9)	(15.5)	(9.0)	(27.0)	(28.7)	(18.7)	(33.5)	(18.4)				(173.3)
	FETE	MMUS\$	14.5	14.5	14.9	16.7	17.2	18.1	16.9	17.7	18.0				148.5
	Margen de Energía no Cobrada con FETE	MMUS\$	(3.4)	2.6	1.2	0.7	(9.3)	(21.1)	(6.3)	(19.1)	(2.5)				(57.2)
	Balance Comercial	MMUS\$	(21.0)	(16.6)	(5.8)	(5.0)	(3.1)	(25.9)	(30.0)	(23.4)	(31.6)				(162.2)
	Balance Corriente	MMUS\$	(32.0)	(26.2)	(19.0)	(16.6)	(16.7)	(39.4)	(44.6)	(37.6)	(47.9)				(280.0)
	Balance Global	MMUS\$	(32.1)	(27.3)	(22.2)	(18.3)	(18.5)	(40.7)	(45.8)	(39.5)	(52.5)				(297.0)
Tasa de Cambio	RD\$/US\$	57.8	56.8	55.1	55.2	55.3	55.0	54.7	53.9	53.5				55.3	

Resumen de Gestión EDE



Total EDEeste

ÍTEM		MEDIDA	ene-22	feb-22	mar-22	abr-22	may-22	jun-22	jul-22	ago-22	sep-22	oct-22	nov-22	dic-22	2022
Compras	Compras de Energía	GWh	458.9	402.4	467.9	454.1	516.5	544.4	534.3	556.5	506.0				4,441.1
	Factura de Compra de Energía	MMUS\$	66.6	59.3	68.8	72.2	91.4	102.1	90.6	103.1	89.3				743.4
	Precio monómico de compra	cUS\$/kWh	14.5	14.7	14.7	15.9	17.7	18.8	17.0	18.5	17.6				16.7
	Tarifa Media de Venta	cUS\$/kwh	15.1	15.6	16.3	17.8	18.0	18.0	18.2	18.5	18.7				17.4
	Margen Compra Venta	%	3.6%	5.8%	9.6%	10.7%	1.7%	(4.1%)	7.0%	0.1%	5.8%				3.6%
	Abastecimiento	%	98.8%	98.2%	98.0%	98.5%	96.5%	97.5%	97.3%	97.2%	97.2%				97.7%
Facturación	Energía Facturada	GWh	282.9	247.2	262.6	267.3	273.7	290.1	290.9	250.9	251.7				2,417.2
	Factura de Energía	MMRD\$	2,462.2	2,195.0	2,353.6	2,629.1	2,725.0	2,875.3	2,904.3	2,505.3	2,522.7				23,172.6
	Factura de Energía	MMUS\$	42.6	38.7	42.7	47.6	49.3	52.3	53.1	46.5	47.1				419.8
	Pérdidas de Energía	GWh	176.0	155.3	205.3	186.8	242.9	254.3	243.4	305.6	254.4				2,023.9
	Pérdidas de Energía	%	38.4%	38.6%	43.9%	41.1%	47.0%	46.7%	45.6%	54.9%	50.3%				45.6%
Cobranza	Energía Cobrada	GWh	188.0	221.8	218.2	188.1	222.7	229.8	235.2	234.5	232.3				1,970.5
	Meta de Cobros de Energía	MMRD\$	2,186.1	2,186.1	2,340.1	2,332.4	2,520.8	2,502.8	2,655.4	2,655.4	2,562.4				21,941.6
	Cobros de energía	MMRD\$	1,636.4	1,969.6	1,955.7	1,850.3	2,217.5	2,277.2	2,347.5	2,341.4	2,328.1				18,923.8
	Cobros de energía	MMUS\$	28.3	34.7	35.5	33.5	40.1	41.4	42.9	43.5	43.5				343.3
	Índice de Cobranzas	%	66.5%	89.7%	83.1%	70.4%	81.4%	79.2%	80.8%	93.5%	92.3%				81.8%
	Pérdidas de Cobros	%	59.0%	44.9%	53.4%	58.6%	56.9%	57.8%	56.0%	57.9%	54.1%				55.6%
	CRI	%	41.0%	55.1%	46.6%	41.4%	43.1%	42.2%	44.0%	42.1%	45.9%				44.5%
	ERI	%	41.0%	55.1%	46.6%	41.4%	43.1%	42.2%	44.0%	42.1%	45.9%				44.4%
Clientes	Contratos Activos	#	774,125	776,038	778,537	780,634	782,343	784,289	785,492	788,068	790,417				790,417
	Contratos Facturados	#	708,980	709,329	714,703	717,057	717,248	717,255	717,672	716,422	716,548				716,548
	Contratos Cobrados	#	548,945	558,522	572,379	551,203	562,026	561,885	571,580	563,350	542,594				542,594
	Contratos 24 HRS.	#	427,677	428,736	431,230	431,418	432,170	432,799	433,989	435,488	434,841				434,841
	Contratos Al Día	#	594,441	594,778	603,479	605,948	601,720	601,407	600,029	593,996	587,309				587,309
	Contratos Telemedidos	#	160,585	160,035	160,453	169,577	169,487	171,573	170,582	169,286	169,741				169,741
	Contratos Facturados	%	91.6%	91.4%	91.8%	91.9%	91.7%	91.5%	91.4%	90.9%	90.7%				90.7%
	Contratos al Día / Facturados	%	83.8%	83.9%	84.4%	84.5%	83.9%	83.8%	83.6%	82.9%	82.0%				60.7%
	Contratos Telemedidos	%	22.7%	22.6%	22.5%	23.6%	23.6%	23.9%	23.8%	23.6%	23.7%				23.7%
	Facturas Emitidas	#	733,805	739,685	744,611	750,092	756,374	762,173	763,281	722,967	759,003				747,999
	Facturas Cobradas	#	718,700	770,107	780,579	736,680	752,341	755,197	793,050	782,351	733,350				758,039
	Índice de Facturas Cobradas	%	97.9%	104.1%	104.8%	98.2%	99.5%	99.1%	103.9%	108.2%	96.6%				101.3%
Deuda	Deuda Total	MMRD\$	9,852.3	9,730.1	10,548.4	10,996.3	11,366.6	11,344.4	11,923.9	11,344.2	11,483.4				11,483.4
	Deuda Bonoluz	MMRD\$	533.6	548.5	560.0	570.4	586.7	645.6	455.5	462.5	482.6				482.6
	Deuda Aytos	MMRD\$	3,788.1	3,823.8	3,853.3	3,885.9	3,932.0	3,972.5	4,797.5	4,075.4	4,111.3				4,111.3
Otros	Margen Energía no Cobrada	GWh	270.9	180.6	249.7	266.0	293.8	314.7	299.2	322.0	273.8				2,470.6
	Margen Energía no Cobrada	MMUS\$	(38.3)	(24.6)	(33.3)	(38.7)	(51.3)	(60.7)	(47.7)	(59.6)	(45.8)				(400.1)
	Margen de Energía No Facturada	MMUS\$	(24.0)	(20.6)	(26.1)	(24.6)	(42.2)	(49.9)	(37.6)	(56.6)	(42.1)				(323.6)
	FETE	MMUS\$	12.1	11.8	12.2	13.6	13.8	13.9	8.9	18.1	15.8				120.2
	Margen de Energía no Cobrada con FETE	MMUS\$	(26.1)	(12.9)	(21.1)	(25.1)	(37.6)	(46.9)	(38.8)	(41.5)	(30.0)				(279.9)
	Balance Comercial	MMUS\$	(36.7)	(30.3)	(20.7)	(43.1)	(31.5)	(50.0)	(58.9)	(43.6)	(55.0)				(369.9)
	Balance Corriente	MMUS\$	(42.2)	(36.7)	(27.9)	(51.5)	(40.3)	(58.5)	(68.9)	(53.6)	(63.8)				(443.3)
Balance Global	MMUS\$	(44.9)	(40.7)	(31.5)	(55.8)	(43.1)	(61.3)	(72.4)	(56.5)	(68.0)				(474.2)	
Tasa de Cambio	RD\$/US\$	57.8	56.8	55.1	55.2	55.3	55.0	54.7	53.9	53.5				55.3	

Contenido

Facturación

- Tipo de clientes
- Tipo de tarifa
- Sectores Comerciales

Cobros

- Tipo de clientes
- Tipo de tarifa

Indicadores por Rango de Consumo y Tarifa EDE's

Gestión Bonoluz

Facturas Emitida vs Facturas Cobradas

FETE

Cartera de Clientes

Ejecución Presupuesto Facturación y Cobros

EDENorte

EDESur

EDEEste

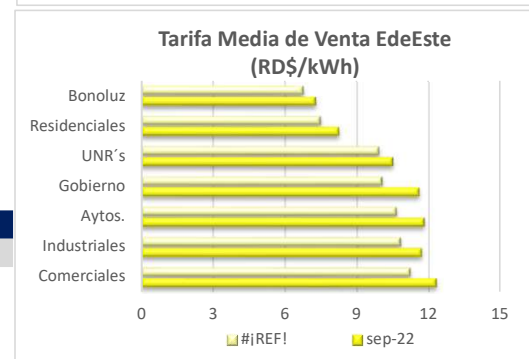
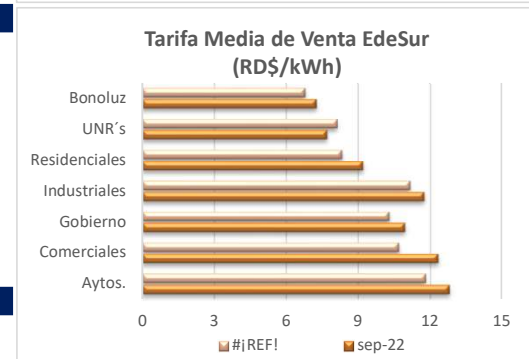
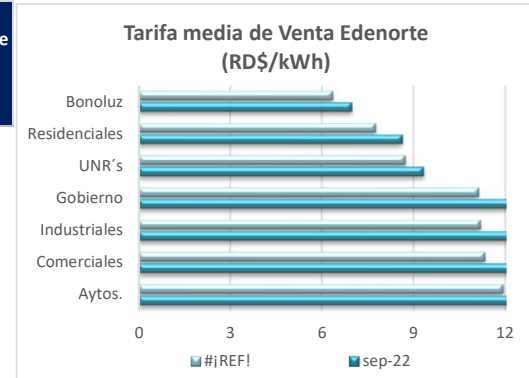
Facturación por tipo de Cliente

Mes: **sep-22**

Acumulado Año: **2022**

Año Móvil: **#iREF!**

Empresa Tipo Cliente	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Tarifa Media de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Tarifa Media de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	
EDENorte	Residenciales	177.8	1,536.9	8.6	1,415.7	11,510.8	8.1	1,895.0	14,729.2	7.8
	Comerciales	55.4	689.8	12.5	443.2	5,282.6	11.9	592.0	6,716.6	11.3
	Bonoluz	21.9	153.2	7.0	179.4	1,200.0	6.7	242.5	1,545.2	6.4
	Industriales	42.0	519.0	12.4	343.4	4,048.2	11.8	464.7	5,206.5	11.2
	UNR's	35.9	335.3	9.4	288.5	2,659.5	9.2	390.4	3,411.3	8.7
	Gobierno	26.1	322.3	12.3	223.7	2,611.6	11.7	300.5	3,347.2	11.1
	<i>Gobierno Cortable</i>	3.3	46.3	13.9	25.6	344.2	13.5	34.8	444.0	12.8
	<i>Gobierno No Cortable</i>	22.8	275.9	12.1	198.1	2,267.4	11.4	265.7	2,903.2	10.9
	Aytos.	12.4	158.0	12.7	106.5	1,331.8	12.5	140.4	1,676.1	11.9
	Total EDENorte	371.5	3,714.4	10.0	3,000.3	28,644.5	9.5	4,025.4	36,632.2	9.1
EDESUR	Residenciales	166.2	1,531.1	9.2	1,320.2	11,332.4	8.6	1,779.2	14,831.1	8.3
	Comerciales	28.4	350.4	12.3	247.9	2,876.9	11.6	341.1	3,647.4	10.7
	Bonoluz	10.7	78.2	7.3	95.2	673.6	7.1	123.0	834.7	6.8
	Industriales	94.2	1,106.4	11.7	772.6	8,947.5	11.6	1,042.2	11,632.4	11.2
	UNR's	47.9	368.7	7.7	404.0	3,310.6	8.2	568.9	4,622.8	8.1
	Gobierno	41.1	449.7	11.0	344.3	3,668.9	10.7	462.3	4,767.8	10.3
	<i>Gobierno Cortable</i>	41.1	449.7	11.0	344.3	3,668.9	10.7	434.3	4,490.7	10.3
	<i>Gobierno No Cortable</i>	0.0	0.0	0.0	0.0	0.0	0.0	28.0	277.1	9.9
	Aytos.	7.3	93.7	12.8	64.2	784.2	12.2	84.8	1,001.7	11.8
	Total EDESUR	395.9	3,978.3	10.0	3,248.4	31,594.1	9.7	4,401.4	41,338.0	9.4
EDEESTE	Residenciales	108.6	897.3	8.3	897.9	7,032.7	7.8	1,214.2	9,087.0	7.5
	Comerciales	24.6	303.2	12.3	213.2	2,495.4	11.7	286.4	3,216.1	11.2
	Bonoluz	14.0	101.9	7.3	117.0	834.6	7.1	154.1	1,044.4	6.8
	Industriales	65.0	761.5	11.7	559.0	6,274.5	11.2	729.7	7,908.5	10.8
	UNR's	1.4	15.1	10.5	61.9	623.0	10.1	92.4	918.2	9.9
	Gobierno	28.7	332.8	11.6	448.5	4,620.8	10.3	656.3	6,602.1	10.1
	<i>Gobierno Cortable</i>	28.7	332.8	11.6	415.1	4,313.9	10.4	513.3	5,191.9	10.1
	<i>Gobierno No Cortable</i>	0.0	0.0	32.2	33.4	306.9	9.2	143.0	1,410.2	9.9
	Aytos.	9.4	111.0	11.8	119.7	1,291.6	10.8	155.7	1,659.4	10.7
	Total EDEESTE	251.7	2,522.7	10.0	2,417.2	23,172.6	9.6	3,288.8	30,435.8	9.3
Total EDE's	1,019.0	10,215.4	10.0	8,665.9	83,411.2	9.6	11,715.7	108,406.0	9.3	



Facturación por Tipo de Tarifa

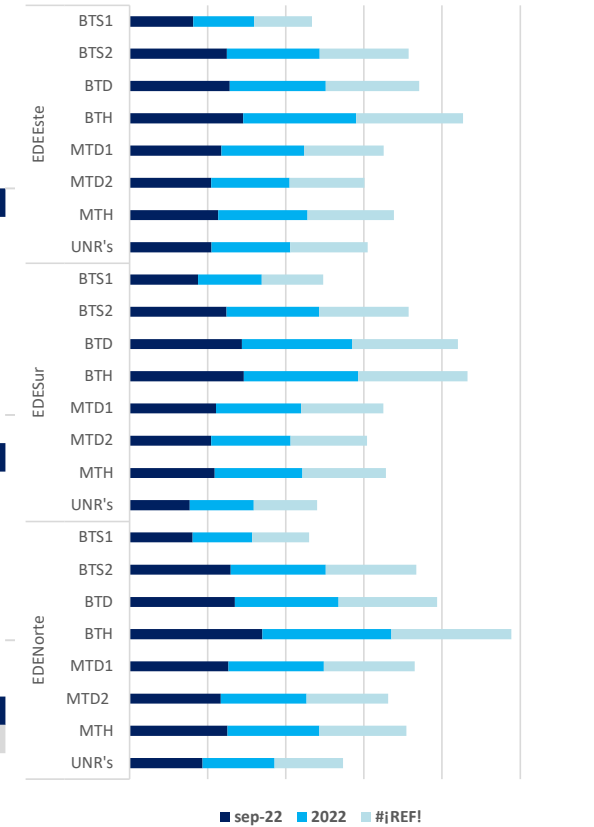
Puntual Mes: **sep-22**

Acumulado Año: **2022**

Año Móvil: **#¡REF!**

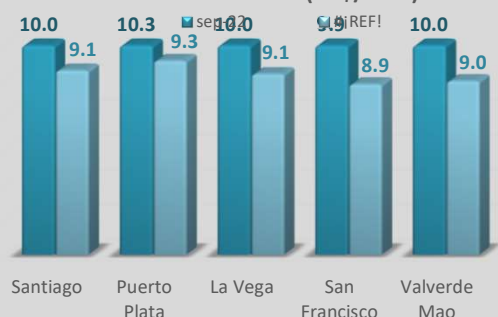
Empresa Tipo Cliente	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	
EDENorte	BTS1	191.0	1,546.9	8.1	1,519.7	11,572.5	7.6	2,035.7	14,827.6	7.3
	BTS2	49.0	634.9	13.0	401.6	4,878.4	12.1	538.5	6,232.6	11.6
	BTD	16.8	226.9	13.5	143.8	1,905.6	13.3	190.9	2,411.4	12.6
	BTH	0.1	2.4	17.0	1.1	17.9	16.5	1.5	23.1	15.4
	MTD1	49.5	625.6	12.6	398.4	4,876.3	12.2	535.9	6,234.6	11.6
	MTD2	27.2	317.4	11.7	230.0	2,531.8	11.0	309.0	3,228.5	10.4
	MTH	2.0	25.0	12.5	17.2	202.6	11.7	23.6	263.1	11.2
	UNR's	35.9	335.3	9.4	288.5	2,659.5	9.2	390.4	3,411.3	8.7
Total EDENorte	371.5	3,714.4	10.0	3,000.3	28,644.5	9.5	4,025.4	36,632.2	9.1	
EDESur	BTS1	169.1	1,485.3	8.8	1,361.5	11,104.4	8.2	1,839.2	14,429.9	7.8
	BTS2	33.0	409.6	12.4	273.4	3,238.5	11.8	365.7	4,187.6	11.5
	BTD	31.7	456.4	14.4	263.0	3,705.1	14.1	351.4	4,767.1	13.6
	BTH	0.5	7.2	14.6	3.8	56.1	14.6	5.3	73.8	14.0
	MTD1	95.8	1,062.6	11.1	787.2	8,567.9	10.9	1,059.7	11,151.9	10.5
	MTD2	14.2	148.1	10.4	127.3	1,295.3	10.2	172.0	1,685.0	9.8
	MTH	3.7	40.3	10.9	28.3	316.9	11.2	39.3	420.7	10.7
	UNR's	47.9	368.7	7.7	403.9	3,309.8	8.2	568.8	4,622.0	8.1
Total EDESur	395.9	3,978.3	10.0	3,248.4	31,594.1	9.7	4,401.4	41,338.0	9.4	
EDEEste	BTS1	123.2	1,006.8	8.2	1,020.4	7,928.6	7.8	1,375.6	10,208.7	7.4
	BTS2	31.4	390.8	12.5	313.6	3,713.9	11.8	477.6	5,467.2	11.4
	BTD	13.4	172.5	12.8	121.0	1,488.7	12.3	157.8	1,881.6	11.9
	BTH	0.1	0.7	14.6	0.4	6.4	14.5	0.6	8.4	13.7
	MTD1	59.0	694.0	11.8	704.4	7,437.6	10.6	917.3	9,372.2	10.2
	MTD2	22.1	230.2	10.4	186.2	1,870.6	10.0	255.2	2,446.0	9.6
	MTH	1.1	12.4	11.4	8.7	99.4	11.4	11.7	129.4	11.1
	UNR's	1.4	15.1	10.5	62.4	627.4	10.0	92.9	922.5	9.9
Total EDEEste	251.7	2,522.7	10.0	2,417.2	23,172.6	9.6	3,288.8	30,435.8	9.3	
Total EDE's	1,019.0	10,215.4	10.0	8,665.9	83,411.2	9.6	11,715.7	108,406.0	9.3	

Comparativo Monómico de Ventas por Empresa Distribuidora (RD\$/kWh)

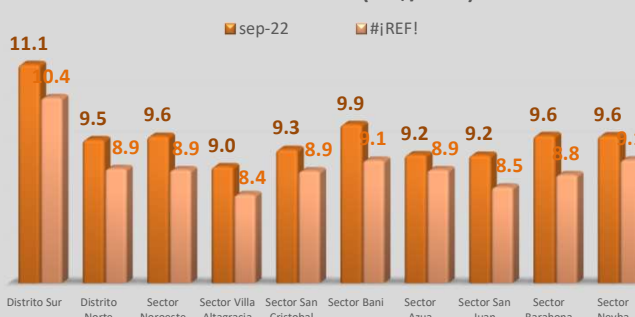


Facturación por Sector Comercial

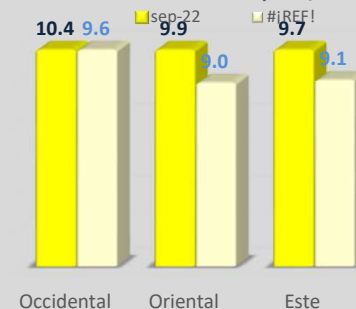
Monómico EDENorte (RD\$/kWh)



Monómico EDESur (RD\$/kWh)



Monómico EDEEste (RD\$/kWh)



Puntual Mes: **sep-22**

Acumulado: **2022**

Año Móvil: **#iREF!**

Empresa	Sector	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)
EDENorte	Santiago	141.9	1,415.2	10.0	1,151.3	11,048.4	9.6	1,549.6	14,167.5	9.1
	Puerto Plata	50.1	516.9	10.3	400.0	3,886.8	9.7	534.7	4,962.7	9.3
	La Vega	74.3	739.8	10.0	607.4	5,794.6	9.5	816.7	7,424.5	9.1
	San Francisco	63.1	623.2	9.9	506.9	4,759.3	9.4	678.5	6,069.0	8.9
	Valverde Mao	42.1	419.2	10.0	334.7	3,155.4	9.4	445.9	4,008.5	9.0
Total EDENorte		371.5	3,714.4	10.0	3,000.3	28,644.5	9.5	4,025.4	36,632.2	9.1
EDESur	Distrito Sur	143.1	1,592.3	11.1	1,144.1	12,321.4	10.8	1,549.8	16,156.7	10.4
	Distrito Norte	60.1	573.4	9.5	492.8	4,507.9	9.1	665.4	5,938.8	8.9
	Sector Noroeste	53.6	514.9	9.6	446.9	4,127.1	9.2	605.0	5,384.3	8.9
	Sector Villa Altigracia	30.9	277.0	9.0	253.7	2,202.7	8.7	340.1	2,848.2	8.4
	Sector San Cristobal	43.3	403.7	9.3	356.7	3,333.0	9.3	505.6	4,487.6	8.9
	Sector Bani	17.1	168.7	9.9	142.8	1,350.2	9.5	189.1	1,721.1	9.1
	Sector Azua	13.8	127.0	9.2	119.5	1,099.3	9.2	157.6	1,402.3	8.9
	Sector San Juan	13.7	126.1	9.2	118.3	1,051.9	8.9	158.0	1,348.0	8.5
	Sector Barahona	14.6	140.2	9.6	124.1	1,133.6	9.1	164.8	1,449.2	8.8
	Sector Neyba	5.7	55.0	9.6	49.5	466.9	9.4	66.1	601.8	9.1
Total EDESur		395.9	3,978.3	10.0	3,248.4	31,594.1	9.7	4,401.4	41,338.0	9.4
EDEEste	Occidental	86.7	900.4	10.4	878.9	8,672.5	9.9	1,190.7	11,428.7	9.6
	Oriental	102.5	1,013.7	9.9	905.2	8,533.0	9.4	1,239.2	11,206.5	9.0
	Este	62.5	608.6	9.7	633.1	5,967.1	9.4	859.0	7,800.6	9.1
Total EDEEste		251.7	2,522.7	10.0	2,417.2	23,172.6	9.6	3,288.8	30,435.8	9.3
Total EDE's		1,019.0	10,215.4	10.0	8,665.9	83,411.2	9.6	11,715.7	108,406.0	9.3

Cobros por Empresa Distribuidora y Tipo de Clientes

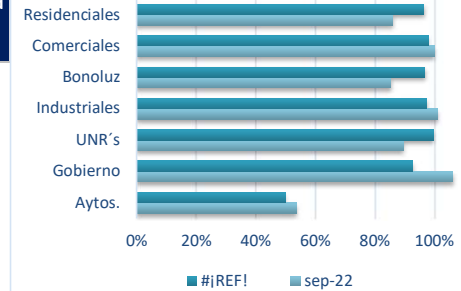
Puntual Mes: **sep-22**

Acumulado Año: **2022**

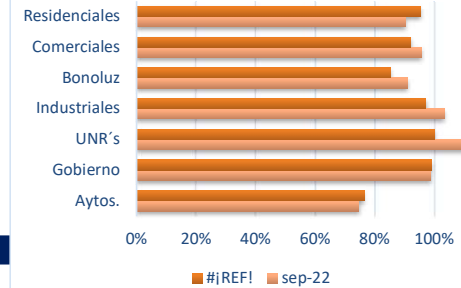
Año Móvil: **#iREF!**

Empresa Tipo Cliente	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)
EDENorte									
Residenciales	1,536.9	1,324.3	86.2%	11,510.8	10,813.0	93.9%	14,729.2	14,216.7	96.5%
Comerciales	689.8	689.5	99.9%	5,282.6	5,046.4	95.5%	6,716.6	6,579.0	98.0%
Bonoluz	153.2	131.0	85.5%	1,200.0	1,146.8	95.6%	1,545.2	1,496.4	96.8%
Industriales	519.0	523.9	101.0%	4,048.2	3,907.9	96.5%	5,206.5	5,079.1	97.6%
UNR's	335.3	300.8	89.7%	2,659.5	2,615.9	98.4%	3,411.3	3,398.7	99.6%
Gobierno	322.3	342.5	106.3%	2,611.6	2,390.3	91.5%	3,347.2	3,104.3	92.7%
<i>Gobierno Cortable</i>	46.3	44.1	95.2%	344.2	333.5	96.9%	444.0	434.8	97.9%
<i>Gobierno No Cortable</i>	275.9	298.4	108.1%	2,267.4	2,056.8	90.7%	2,903.2	2,669.5	91.9%
Aytos.	158.0	85.1	53.9%	1,331.8	645.8	48.5%	1,676.1	838.7	50.0%
Total EDENorte	3,714.4	3,397.1	91.5%	28,644.5	26,566.2	92.7%	36,632.2	34,712.9	94.8%
EDESur									
Residenciales	1,531.1	1,385.3	90.5%	11,332.4	10,607.9	93.6%	14,831.1	14,131.6	95.3%
Comerciales	350.4	335.4	95.7%	2,876.9	2,569.3	89.3%	3,647.4	3,359.0	92.1%
Bonoluz	78.2	71.2	91.1%	673.6	565.0	83.9%	834.7	712.3	85.3%
Industriales	1,106.4	1,144.3	103.4%	8,947.5	8,613.8	96.3%	11,632.4	11,313.1	97.3%
UNR's	368.7	416.0	112.8%	3,310.6	3,297.6	99.6%	4,622.8	4,631.7	100.2%
Gobierno	449.7	444.9	98.9%	3,668.9	3,559.7	97.0%	4,767.8	4,730.4	99.2%
<i>Gobierno Cortable</i>	449.7	444.9	98.9%	3,668.9	3,559.7	97.0%	4,490.7	4,644.1	103.4%
<i>Gobierno No Cortable</i>	0.0	0.0	0.0%	0.0	0.0	0.0%	277.1	86.3	31.1%
Aytos.	93.7	70.1	74.7%	784.2	589.8	75.2%	1,001.7	766.2	76.5%
Total EDESur	3,978.3	3,867.2	97.2%	31,594.1	29,803.2	94.3%	41,338.0	39,644.5	95.9%
EDEEste									
Residenciales	897.3	768.5	85.6%	7,032.7	6,340.1	90.2%	9,087.0	8,411.1	92.6%
Comerciales	303.2	275.8	91.0%	2,495.4	2,216.9	88.8%	3,216.1	2,886.8	89.8%
Bonoluz	101.9	85.3	83.8%	834.6	682.2	81.7%	1,044.4	852.6	81.6%
Industriales	761.5	776.0	101.9%	6,274.5	5,712.2	91.0%	7,908.5	7,339.2	92.8%
UNR's	15.1	18.6	123.0%	623.0	621.9	99.8%	918.2	926.2	100.9%
Gobierno	332.8	330.3	99.2%	4,620.8	2,760.5	59.7%	6,602.1	3,787.6	57.4%
<i>Gobierno Cortable</i>	332.8	330.3	99.2%	4,313.9	2,746.7	63.7%	5,191.9	3,185.8	61.4%
<i>Gobierno No Cortable</i>	0.0	0.0	0.0%	306.9	13.8	4.5%	1,410.2	601.8	42.7%
Aytos.	111.0	73.6	66.4%	1,291.6	589.9	45.7%	1,659.4	775.4	46.7%
Total EDEEste	2,522.7	2,328.1	92.3%	23,172.6	18,923.8	81.7%	30,435.8	24,979.0	82.1%
Total EDE's	10,215.4	9,592.4	93.9%	83,411.2	75,293.2	90.3%	108,406.0	99,336.3	91.6%

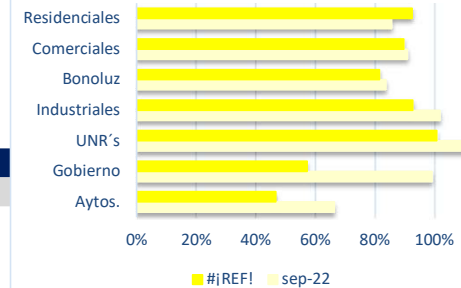
EdeNorte



Edesur



EdeEste



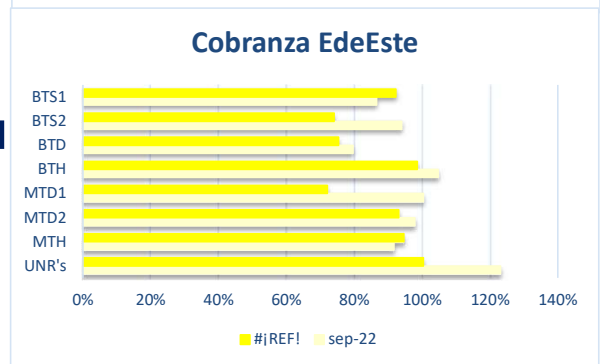
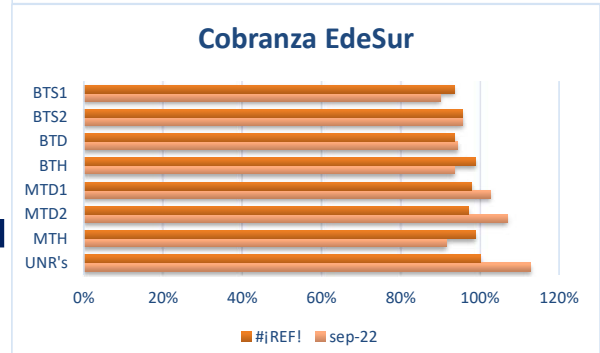
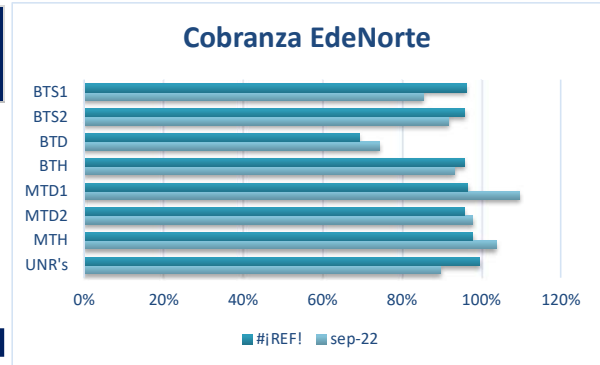
Cobros por Empresa Distribuidora y Tarifa

Mes: **sep-22**

Acumulado Año: **2022**

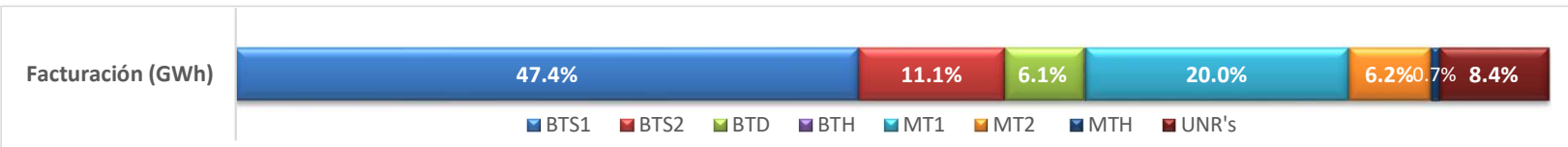
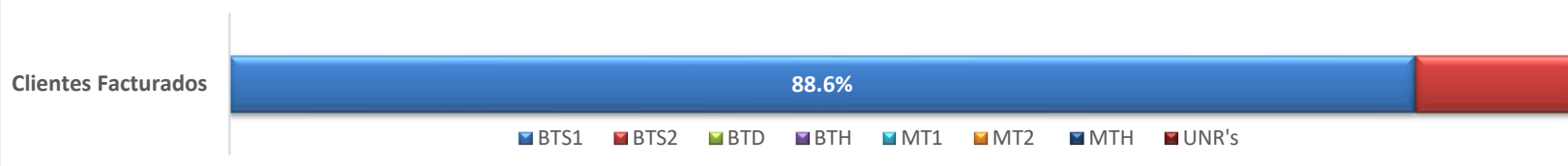
Año Móvil: **#iREF!**

Empresa Tipo Cliente	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	
EDENorte	BTS1	1,546.9	1,320.1	85.3%	11,572.5	10,844.5	93.7%	14,827.6	14,270.4	96.2%
	BTS2	634.9	583.0	91.8%	4,878.4	4,596.2	94.2%	6,232.6	5,978.6	95.9%
	BTD	226.9	168.7	74.4%	1,905.6	1,293.1	67.9%	2,411.4	1,673.7	69.4%
	BTH	2.4	2.3	93.3%	17.9	16.9	94.8%	23.1	22.1	95.6%
	MTD1	625.6	685.7	109.6%	4,876.3	4,605.2	94.4%	6,234.6	6,019.8	96.6%
	MTD2	317.4	310.6	97.9%	2,531.8	2,397.7	94.7%	3,228.5	3,092.2	95.8%
	MTH	25.0	25.9	103.7%	202.6	196.6	97.0%	263.1	257.5	97.9%
	UNR's	335.3	300.8	89.7%	2,659.5	2,615.9	98.4%	3,411.3	3,398.7	99.6%
EDENorte	3,714.4	3,397.11	91.5%	28,644.5	26,566.2	92.7%	36,632.2	34,712.9	94.8%	
EDESUR	BTS1	1,485.3	1,336.1	90.0%	11,104.4	10,164.0	91.5%	14,429.9	13,509.5	93.6%
	BTS2	409.6	392.0	95.7%	3,238.5	3,035.7	93.7%	4,187.6	4,001.6	95.6%
	BTD	456.4	431.0	94.4%	3,705.1	3,429.4	92.6%	4,767.1	4,458.6	93.5%
	BTH	7.2	6.7	93.5%	56.1	55.4	98.7%	73.8	73.0	98.9%
	MTD1	1,062.6	1,090.0	102.6%	8,567.9	8,256.6	96.4%	11,151.9	10,916.7	97.9%
	MTD2	148.1	158.3	106.9%	1,295.3	1,254.3	96.8%	1,685.0	1,637.3	97.2%
	MTH	40.3	37.0	91.7%	316.9	310.2	97.9%	420.7	416.0	98.9%
	UNR's	368.7	416.0	112.8%	3,309.8	3,297.6	99.6%	4,622.0	4,631.7	100.2%
EDESUR	3,978.3	3,867.15	97.2%	31,594.1	29,803.2	94.3%	41,338.0	39,644.5	95.9%	
EDEEste	BTS1	1,006.8	871.2	86.5%	7,928.6	7,170.6	90.4%	10,208.7	9,420.5	92.3%
	BTS2	390.8	367.4	94.0%	3,713.9	3,010.5	81.1%	5,467.2	4,047.7	74.0%
	BTD	172.5	137.4	79.6%	1,488.7	1,095.4	73.6%	1,881.6	1,417.5	75.3%
	BTH	0.7	0.8	104.6%	6.4	6.3	97.3%	8.4	8.3	98.5%
	MTD1	694.0	696.2	100.3%	7,437.6	5,215.7	70.1%	9,372.2	6,759.5	72.1%
	MTD2	230.2	225.3	97.9%	1,870.6	1,711.4	91.5%	2,446.0	2,276.8	93.1%
	MTH	12.4	11.4	91.7%	99.4	92.1	92.6%	129.4	122.4	94.6%
	UNR's	15.1	18.6	123.0%	627.4	621.9	99.1%	922.5	926.2	100.4%
EDEEste	2,522.7	2,328.14	92.3%	23,172.6	18,923.8	81.7%	30,435.8	24,979.0	82.1%	
EDE's	BTS1	4,039.1	3,527.4	87.3%	30,605.5	28,179.1	92.1%	39,466.2	37,200.4	94.3%
	BTS2	1,435.3	1,342.3	93.5%	11,830.8	10,642.4	90.0%	15,887.4	14,027.9	88.3%
	BTD	855.8	737.1	86.1%	7,099.4	5,817.9	81.9%	9,060.1	7,549.8	83.3%
	BTH	10.4	9.8	94.2%	80.4	78.6	97.7%	105.3	103.3	98.2%
	MTD1	2,382.2	2,471.9	103.8%	20,881.8	18,077.5	86.6%	26,758.6	23,696.0	88.6%
	MTD2	695.7	694.3	99.8%	5,697.6	5,363.4	94.1%	7,359.5	7,006.3	95.2%
	MTH	77.7	74.2	95.5%	618.9	598.9	96.8%	813.2	795.9	97.9%
	UNR's	719.1	735.4	102.3%	6,596.8	6,535.4	99.1%	8,955.8	8,956.6	100.0%
Total EDE's	10,215.4	9,592.4	93.9%	83,411.2	75,293.2	90.3%	108,406.0	99,336.3	91.6%	



Indicadores por Rango de Consumo y Tarifa

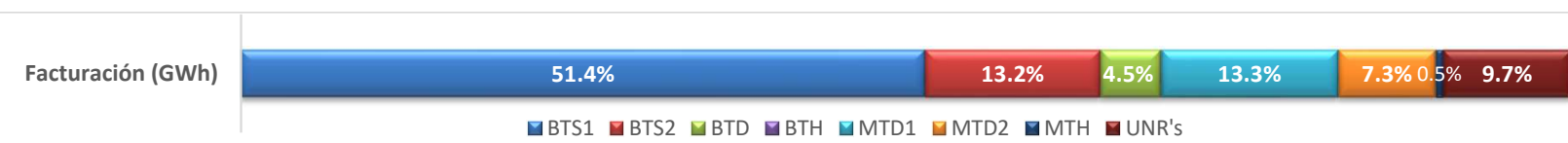
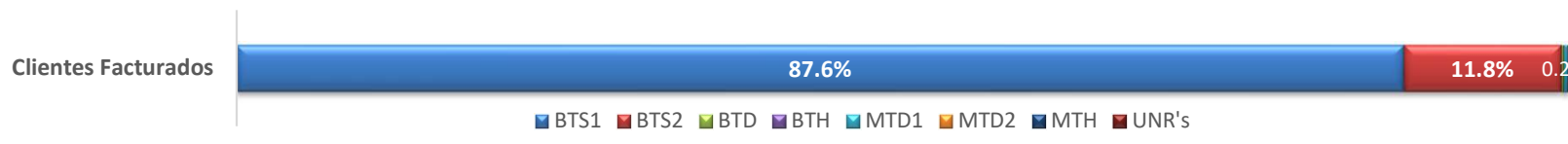
Tarifa EDE's sep-2022	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	1,847,953	1,687,754	150.5	1,084.2	7.2	932.4	86.0%
	201-300 kWh	380,914	377,352	88.9	640.0	7.2	596.3	93.2%
	301-700 kWh	379,956	375,405	153.1	1,395.4	9.1	1,238.1	88.7%
	>700 kWh	67,952	65,937	90.9	919.5	10.1	760.6	82.7%
Sub-total BTS1		2,676,775	2,506,448	483.4	4,039.1	8.4	3,527.4	87.3%
BTS2	0-200 kWh	161,525	155,884	12.4	141.0	11.3	136.0	96.4%
	201-300 kWh	36,792	36,473	8.7	89.8	10.3	86.4	96.2%
	301-700 kWh	63,597	62,941	27.8	322.6	11.6	299.0	92.7%
	>700 kWh	41,086	40,724	64.4	882.0	13.7	821.0	93.1%
Sub-total BTS2		303,000	296,022	113.3	1,435.3	12.7	1,342.3	93.5%
Sub-Total Baja Tensión		2,979,775	2,802,470	596.6	5,474.4	9.2	4,869.7	89.0%
Tarifas con Demanda	BTD	11,765	11,715	62.0	855.8	13.8	737.1	101.9%
	BTH	235	232	0.7	10.4	15.1	9.8	114.9%
	MT1	11,636	11,466	204.3	2,382.2	11.7	2,471.9	94.6%
	MT2	1,034	1,004	63.5	695.7	11.0	694.3	89.7%
	MTH	581	573	6.8	77.7	11.5	74.2	98.9%
UNR's	130	129	85.2	719.1	8.4	735.4	106.2%	
Sub-Total Tar. Demanda		25,381	25,119	422.3	4,741.0	11.2	4,722.7	96.9%
Total General		3,005,156	2,827,589	1,019.0	10,215.4	10.0	9,592.4	93.9%



Indicadores por Rango de Consumo y Tarifa



Tarifa EDENORTE sep-2022	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	762,013	724,048	71.3	476.7	6.7	415.9	87.2%
	201-300 kWh	165,169	165,169	40.3	276.7	6.9	249.6	90.2%
	301-700 kWh	146,331	146,331	61.1	550.6	9.0	464.7	84.4%
	>700 kWh	16,556	16,556	18.4	242.9	13.2	190.0	78.2%
Sub-total BTS1		1,090,069	1,052,104	191.0	1,546.9	8.1	1,320.1	85.3%
BTS2	0-200 kWh	80,541	80,541	6.6	74.2	11.3	69.6	93.9%
	201-300 kWh	17,203	17,203	4.3	44.6	10.5	41.3	92.8%
	301-700 kWh	28,139	28,139	12.7	150.8	11.9	135.9	90.1%
	>700 kWh	16,163	16,163	25.4	365.3	14.4	336.1	92.0%
Sub-total BTS2		142,046	142,046	49.0	634.9	13.0	583.0	91.8%
Sub-Total Baja Tensión		1,232,115	1,194,150	240.0	2,181.9	9.1	1,903.1	87.2%
Tarifas con Demanda	BTD	1,809	1,809	16.8	226.9	13.5	168.7	101.9%
	BTH	57	57	0.1	2.4	17.0	2.3	114.9%
	MTD1	3,772	3,772	49.5	625.6	12.6	685.7	94.6%
	MTD2	454	454	27.2	317.4	11.7	310.6	89.7%
	MTH	229	229	2.0	25.0	12.5	25.9	98.9%
	UNR's	48	48	35.9	335.3	9.4	300.8	106.2%
Sub-Total Tar. Demanda		6,369	6,369	131.5	1,532.5	11.7	1,494.1	96.9%
Total General		1,238,484	1,200,519	371.5	3,714.4	10.0	3,397.1	91.5%

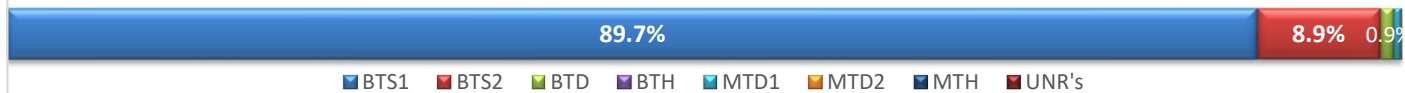


Indicadores por Rango de Consumo y Tarifa

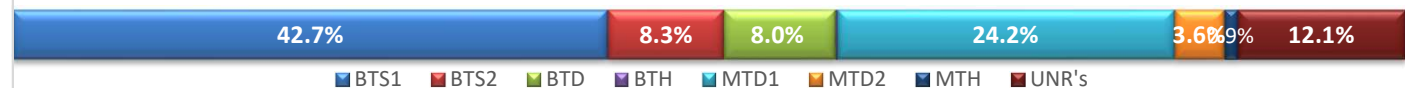


Tarifa EDESUR sep-2022	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	623,947	558,214	40.7	301.5	7.4	233.5	77.5%
	201-300 kWh	102,537	102,537	25.4	179.0	7.0	170.1	95.0%
	301-700 kWh	126,792	126,792	55.6	503.6	9.0	465.3	92.4%
	>700 kWh	28,837	28,837	47.3	501.2	10.6	467.2	93.2%
Sub-total BTS1		882,113	816,380	169.1	1,485.3	8.8	1,336.1	90.0%
BTS2	0-200 kWh	41,760	41,760	3.0	34.5	11.4	31.8	92.3%
	201-300 kWh	9,097	9,097	2.3	21.7	9.6	20.7	95.5%
	301-700 kWh	16,783	16,783	7.8	85.9	11.0	83.1	96.8%
	>700 kWh	12,943	12,943	19.9	267.5	13.5	256.3	95.8%
Sub-total BTS2		80,583	80,583	33.0	409.6	12.4	392.0	95.7%
Sub-Total Baja Tensión		962,696	896,963	202.1	1,894.9	9.4	1,728.1	91.2%
Tarifas con Demanda	BTD	8,109	8,109	31.7	456.4	14.4	431.0	94.4%
	BTH	161	161	0.5	7.2	14.6	6.7	93.5%
	MTD1	4,705	4,705	95.8	1,062.6	11.1	1,090.0	102.6%
	MTD2	234	234	14.2	148.1	10.4	158.3	106.9%
	MTH	273	273	3.7	40.3	10.9	37.0	91.7%
	UNR's	77	77	47.9	368.7	7.7	416.0	112.8%
Sub-Total Tar. Demanda		13,559	13,559	193.8	2,083.4	10.7	2,139.0	96.9%
Total General		976,255	910,522	395.9	3,978.3	10.0	3,867.2	97.2%

Cientes Facturados



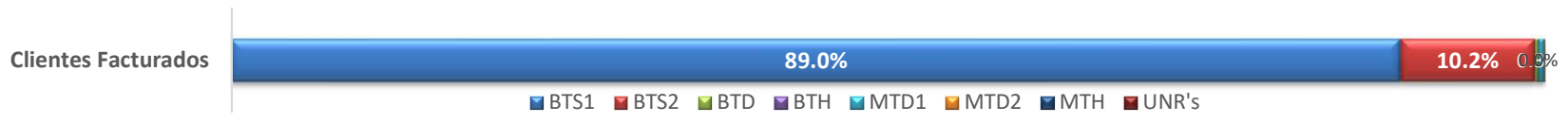
Facturación (GWh)



Indicadores por Rango de Consumo y Tarifa

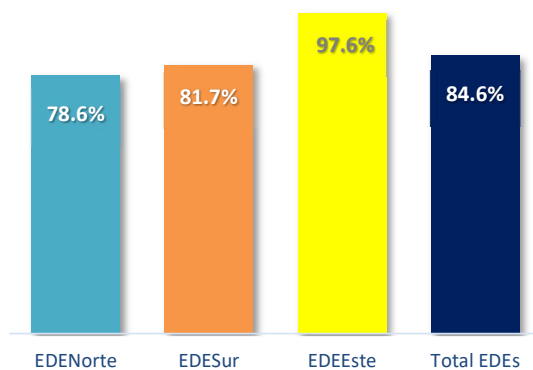


Tarifa EDEESTE sep-2022	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	461,993	405,492	38.6	306.07	7.9	282.99	92.5%
	201-300 kWh	113,208	109,646	23.2	184.27	8.0	176.64	95.9%
	301-700 kWh	106,833	102,282	36.4	341.16	9.4	308.08	90.3%
	>700 kWh	22,559	20,544	25.1	175.33	7.0	103.47	59.0%
Sub-total BTS1		704,593	637,964	123.2	1,006.83	8.2	871.17	86.5%
BTS2	0-200 kWh	39,224	33,583	2.8	32.30	11.4	34.50	106.8%
	201-300 kWh	10,492	10,173	2.2	23.57	10.6	24.32	103.2%
	301-700 kWh	18,675	18,019	7.2	85.85	11.9	79.95	93.1%
	>700 kWh	11,980	11,618	19.1	249.09	13.1	228.59	91.8%
Sub-total BTS2		80,371	73,393	31.4	390.81	12.5	367.36	94.0%
Sub-Total Baja Tensión		784,964	711,357	154.6	1,397.64	9.0	1,238.54	88.6%
Tarifas con Demanda	BTD	1,847	1,797	13.4	172.55	12.8	137.38	125.6%
	BTH	17	14	0.1	0.74	14.6	0.77	95.6%
	MTD1	3,159	2,989	59.0	694.04	11.8	696.21	99.7%
	MTD2	346	316	22.1	230.24	10.4	225.30	102.2%
	MTH	79	71	1.1	12.40	11.4	11.36	109.1%
	UNR's	5	4	1.4	15.11	10.5	18.59	81.3%
Sub-Total Tar. Demanda		5,453	5,191	97.1	1,125.07	11.6	1,089.61	103.3%
Total General		790,417	716,548	251.7	2,522.72	10.0	2,328.14	92.3%

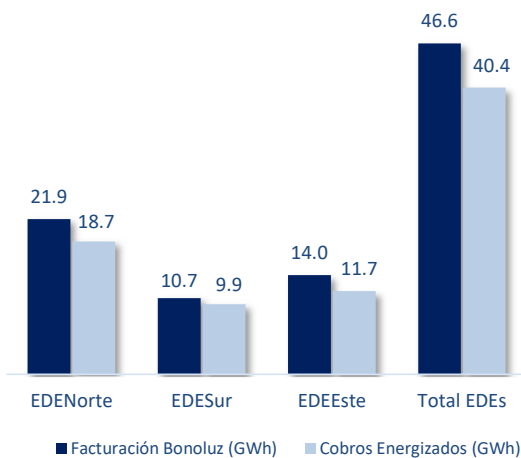


Gestión Bonoluz

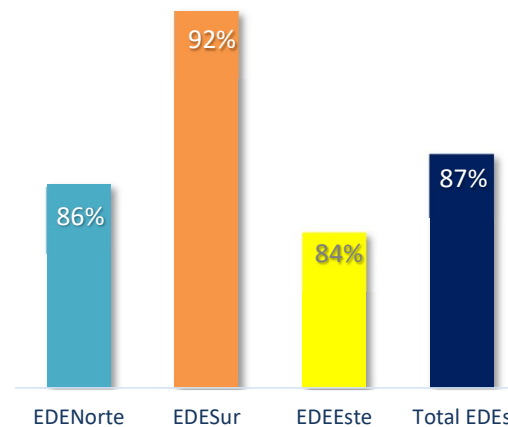
Contratos Facturados Bonoluz (%)



Facturación vs. Cobros Energizados



Índice de Cobranzas Bonoluz (%)



Mes: sep-22

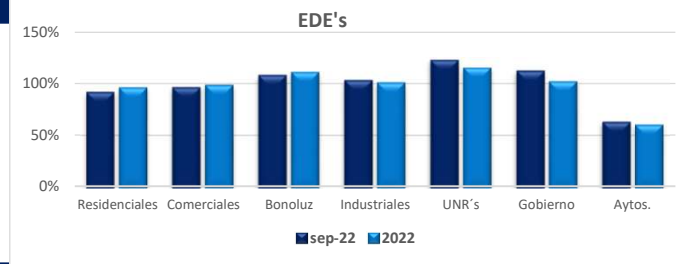
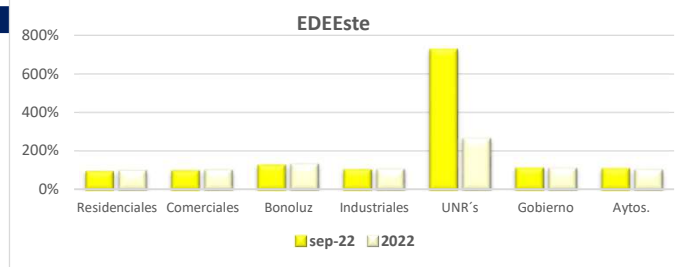
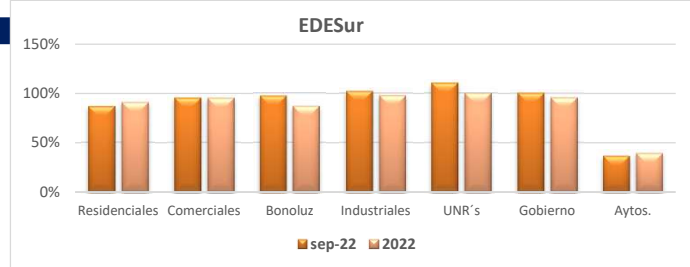
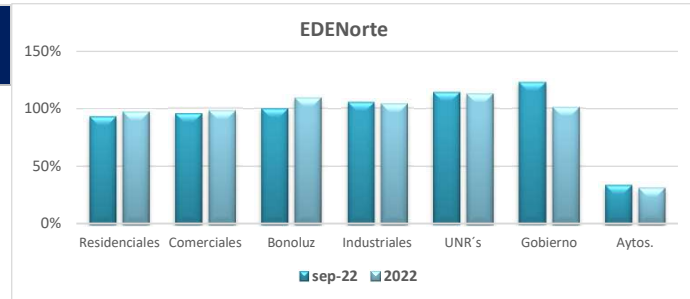
Empresa	Contratos Bonoluz	Contratos Facturados Bonoluz	Contratos Facturados (%)	Facturación Bonoluz (GWh)	Facturación Bonoluz (MMRD\$)	Cobros Bonoluz (MMRD\$)	Cobros Energizados (GWh)	Índice de Cobranza (%)
EDENorte	177,797	139,720	78.6%	21.9	153.2	131.0	18.7	85.5%
EDESUR	99,405	81,243	81.7%	10.7	86.5	79.6	9.9	91.9%
EDEEste	103,753	101,311	97.6%	14.0	101.9	85.3	11.7	83.8%
Total EDEs	380,955	322,274	84.6%	46.6	341.6	295.9	40.4	86.6%

Facturas Emitidas y Cobradas por Tipo de Cliente

Mes: sep-22

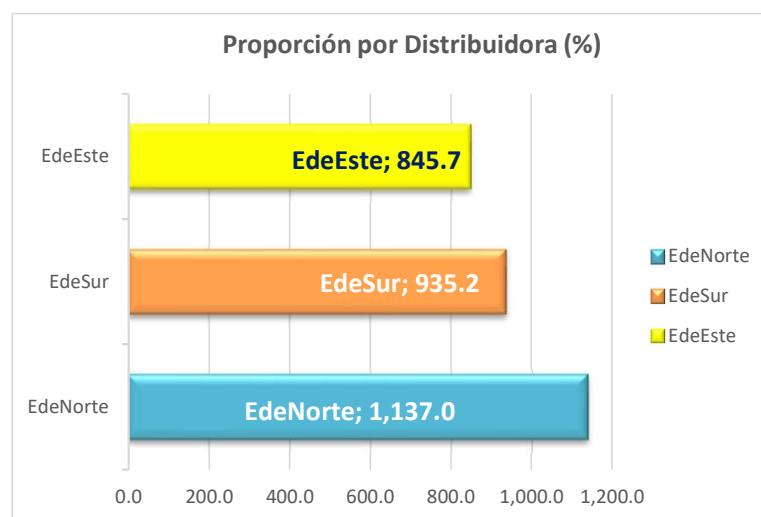
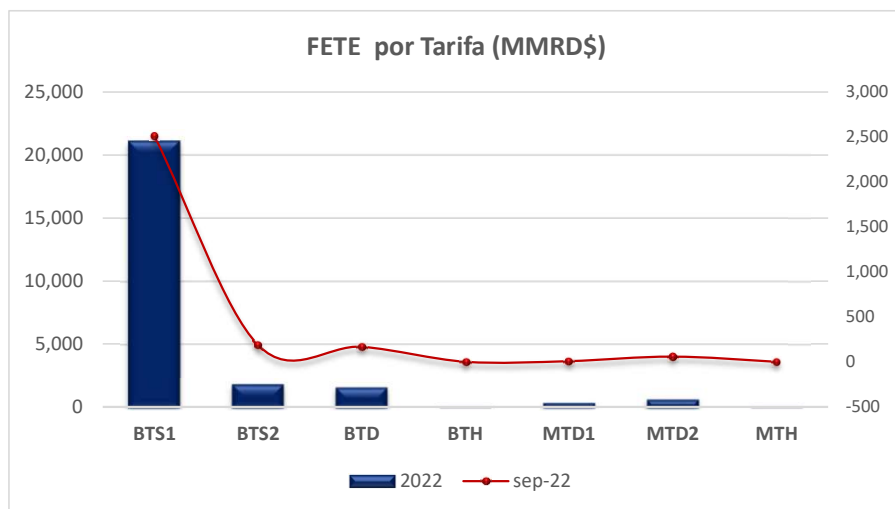
Acumulado Año: 2022

Empresa Tipo Cliente	Facturas Emitidas	Facturas Cobradas	Índice de Facturas Cobradas (%)	Facturas Emitidas	Facturas Cobradas	Índice de Facturas Cobradas (%)
EDENorte						
Residenciales	933,633	870,909	93.3%	925,946	901,775	97.4%
Comerciales	117,289	112,317	95.8%	115,423	113,537	98.4%
Bonoluz	140,460	140,720	100.2%	138,503	151,869	109.7%
Industriales	3,345	3,529	105.5%	3,346	3,480	104.0%
UNR's	97	111	114.4%	92	104	113.2%
Gobierno	5,857	7,184	122.7%	5,785	5,871	101.5%
<i>Gobierno Cortable</i>	1,880	1,370	72.9%	1,841	2,010	109.1%
<i>Gobierno No Cortable</i>	3,977	5,814	146.2%	3,944	3,862	97.9%
Aytos.	2,012	673	33.4%	1,960	610	31.1%
Total EDENorte	1,202,693	1,135,443	94.4%	1,191,056	1,177,247	98.8%
EDESUR						
Residenciales	581,722	503,715	86.6%	577,608	524,005	90.7%
Comerciales	71,601	68,532	95.7%	68,326	65,235	95.5%
Bonoluz	74,063	72,316	97.6%	81,070	70,588	87.1%
Industriales	11,983	12,255	102.3%	11,732	11,514	98.1%
UNR's	150	166	110.7%	164	164	100.3%
Gobierno	5,066	5,102	100.7%	5,107	4,903	96.0%
<i>Gobierno Cortable</i>	5,066	5,102	100.7%	5,107	4,903	96.0%
<i>Gobierno No Cortable</i>	0	0	0.0%	0	0	33.3%
Aytos.	1,159	425	36.7%	1,147	452	39.4%
Total EDESUR	745,744	662,511	88.8%	745,153	676,862	90.8%
EDEEste						
Residenciales	570,528	522,858	91.6%	561,323	541,950	96.5%
Comerciales	70,355	66,774	94.9%	69,931	68,936	98.6%
Bonoluz	105,428	130,471	123.8%	104,390	134,414	128.8%
Industriales	6,881	6,961	101.2%	6,631	6,739	101.6%
UNR's	4	29	725.0%	17	43	261.7%
Gobierno	3,803	4,131	108.6%	3,728	3,999	107.3%
<i>Gobierno Cortable</i>	3,800	4,131	108.7%	3,510	3,979	113.3%
<i>Gobierno No Cortable</i>	3	0	0.0%	218	20	9.4%
Aytos.	2,004	2,126	106.1%	1,980	1,959	98.9%
Total EDEEste	759,003	733,350	96.6%	747,999	758,039	101.3%
EDE's						
Residenciales	2,085,883	1,897,482	91.0%	2,064,877	1,967,729	95.3%
Comerciales	259,245	247,623	95.5%	253,681	247,708	97.6%
Bonoluz	319,951	343,507	107.4%	323,963	356,871	110.2%
Industriales	22,209	22,745	102.4%	21,709	21,734	100.1%
UNR's	251	306	122.9%	272	312	114.5%
Gobierno	14,726	16,417	111.5%	14,620	14,773	101.0%
<i>Gobierno Cortable</i>	10,746	10,603	98.7%	10,458	10,891	104.1%
<i>Gobierno No Cortable</i>	3,980	5,814	146.1%	4,162	3,882	93.3%
Aytos.	5,175	3,224	62.3%	5,087	3,021	59.4%
Total EDE's	2,707,440	2,531,304	93.5%	2,684,209	2,612,149	97.3%



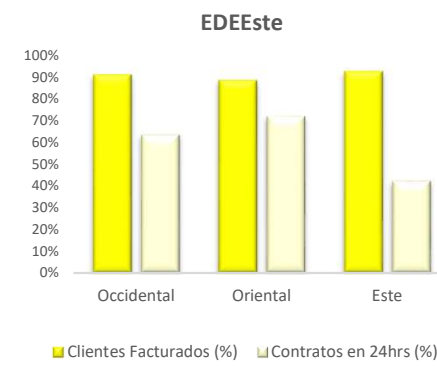
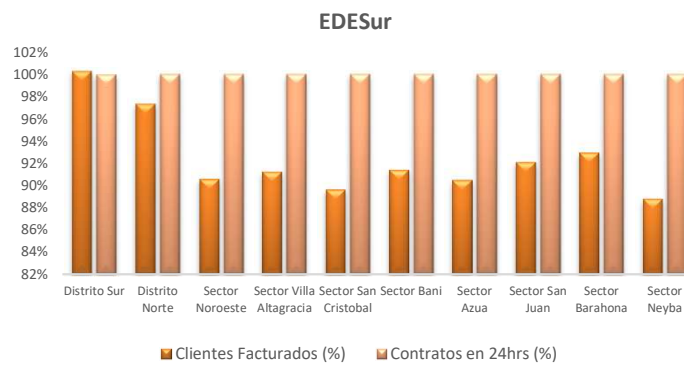
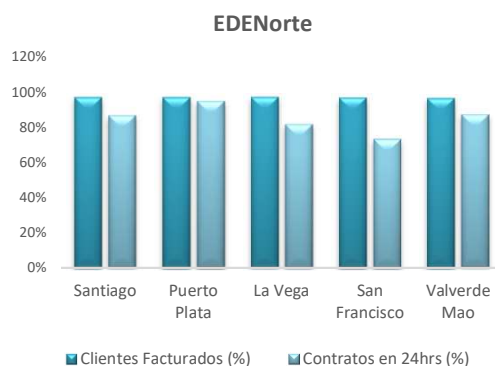
FETE por Empresa Distribuidora y Tarifa

Tarifa	sep-22				Acumulado Año: 2022			
	EDENORTE (MMRD\$)	EDESUR (MMRD\$)**	EDEESTE (MMRD\$)	Total EDE's (MMRD\$)	EDENORTE (MMRD\$)	EDESUR (MMRD\$)	EDEESTE (MMRD\$)	Total EDE's (MMRD\$)
BTS1	987.9	866.3	656.6	2,510.9	8,857.2	7,170.5	5,119.4	21,147.2
BTS2	75.0	51.5	61.3	187.7	914.9	479.0	490.1	1,883.9
BTD	43.7	87.2	37.7	168.6	495.6	804.7	336.9	1,637.2
BTH	1.0	2.3	0.3	3.6	9.5	21.1	2.7	33.3
MTD1	5.3	(50.9)	55.0	9.3	338.9	(340.4)	407.2	405.7
MTD2	22.6	5.2	33.1	60.8	357.0	55.5	260.5	673.1
MTH	1.4	(0.3)	1.8	2.9	23.3	1.2	12.4	36.9
Total Tarifas	1,137.0	935.2	845.7	2,943.8	10,996.4	7,970.5	6,629.1	25,817.2



** Nota: La Empresa Edesur no reportó el FETE del mes de julio 2022, hasta tanto se determine la forma de cálculo por la SIE. Aunque Edenorte y Edeeste presentan el FETE bajo el esquema actual, entendemos que se debe suspender hasta se determine el metodo de cálculo real del FETE en base a la tarifa técnica, no en base a la tarifa de referencia como se está calculando en la actualidad

Cartera de Clientes por Sector



Mes: sep-22

Empresa	Sector	Clientes Activos	Clientes Facturados	Clientes Cobrados	Clientes 24hrs.	Clientes Sin Medidor	Clientes Facturados (%)	Clientes Cobrados (%)	Contratos en 24hrs (%)
EDENorte	Santiago	421,474	408,882	346,052	354,690	47,836	97.0%	84.6%	86.7%
	Puerto Plata	153,342	148,603	123,689	140,908	10,952	96.9%	83.2%	94.8%
	La Vega	275,113	267,188	213,362	218,255	44,112	97.1%	79.9%	81.7%
	San Francisco	243,538	235,624	188,626	172,851	38,347	96.8%	80.1%	73.4%
	Valverde Mao	145,281	140,222	111,674	122,407	13,382	96.5%	79.6%	87.3%
Total EDENorte		1,238,748	1,200,519	983,403	1,009,111	154,629	96.9%	81.9%	84.1%
EDESur	Distrito Sur	163,441	163,944	142,986	163,944	249	100.3%	87.2%	100.0%
	Distrito Norte	123,571	120,275	107,885	120,275	503	97.3%	89.7%	100.0%
	Sector Noroeste	170,290	154,248	133,840	154,248	4,825	90.6%	86.8%	100.0%
	Sector Villa Altagracia	106,952	97,575	80,347	97,575	7,253	91.2%	82.3%	100.0%
	Sector San Cristobal	142,178	127,452	103,220	127,452	12,636	89.6%	81.0%	100.0%
	Sector Bani	69,072	63,135	48,258	63,135	5,164	91.4%	76.4%	100.0%
	Sector Azua	44,651	40,409	26,494	40,409	8,711	90.5%	65.6%	100.0%
	Sector San Juan	82,003	75,529	52,792	75,529	10,218	92.1%	69.9%	100.0%
	Sector Barahona	51,724	48,084	26,892	48,084	19,182	93.0%	55.9%	100.0%
	Sector Neyba	22,373	19,871	12,211	19,871	5,454	88.8%	61.5%	100.0%
Total EDESur		976,255	910,522	734,925	910,522	74,195	93.3%	80.7%	100.0%
EDEEste	Occidental	231,474	211,299	160,412	134,318	53,852	91.3%	75.9%	63.6%
	Oriental	327,234	290,200	220,257	209,676	59,379	88.7%	75.9%	72.3%
	Este	231,709	215,049	161,925	90,847	48,408	92.8%	75.3%	42.2%
Total EDEEste		790,417	716,548	542,594	434,841	161,639	90.7%	75.7%	60.7%
Total EDE's		3,005,420	2,827,589	2,260,922	2,354,474	390,463	94.1%	80.0%	83.3%

Glosario:

- 1. ERI (%):** Energía Recovery Index, es un indicador que mide la recuperación de energía desde las unidades físicas de cobros (GWh) hasta la compra (GWh). Se obtiene dividiendo Los cobros (GWh) entre la Compra (GWh).
- 2. CRI (%):** Cash Recovery Index, indicador que mide la relacion entre la facturacion y los cobros monetarios. Se obtiene multiplicando el porcentaje de facturación (relacion entre compra vs factura) y el porcentaje de cobros (relacion entre factura vs cobros)
- 3. Sectores EdeNorte:** De manera sectorial, EdeNorte se compone de 5 sectores para las 14 provincias de su zona de concesión. Sector Santiago: compuesto por la provincia Santiago, Sector Puerto Plata: Puerto Plata, Sector La Vega: La Vega, Espaillat y Monseñor Noel. Sector San Francisco: Duarte, Sánchez Ramirez, Hermanas Mirabal, Maria Trinidad Sánchez y Samaná. Sector Valverde Mao: Valverde, Santiago Rodriguez, Monte Cristi y Dajabon.
- 4. Sectores EdeSur:** Sectorialmente se compone por 8 Sectores, Sto. Dgo Centro, Sto. Dgo. Norte, Sto. Dgo. Oeste, San Cristobal, Baní, Azua (Azua y San Jose de Ocoa), Barahona (Barahona, Bahoruco, Independencia y Pedernales) y San Juan (San Juan y Elias Piña).
- 5. Sector EdeEste:** Se compone por 4 Sectores: Central (Parte este del Distrito Nacional), Oriental (Santo Domingo Este), Norte (Monte Planta y Santo Domingo Norte), Este (El Seibo, Hato Mayor, La Altagracia, La Romana y San Pedro de Macorís)
- 6. FETE:** Fondo de Estabilización de la Tarifa Eléctrica, representa el subsidio del estado por el no incremento mensual de la factura eléctrica. Consiste en la diferencia de las facturaciones indexadas (calculadas) y aplicadas (Ver Decreto No. 302-2003).
- 7. Monómico:** Es un costo promedio que equivale a un precio único por concepto de cargo fijo, energía y potencia.

Informe de Gestión Comercial



edenorte edesur edeeste

Elaborado por:	Revisado por:	Visto Bueno por:	Aprobado por:
			
Omar Monegro	Sandra Mendoza	Milly Peralta	Rafael Gomez del Giudice