

Código: MEM-VME-DPE-PR02-IN01

Versión: 01



◀ INFORME DE GESTIÓN COMERCIAL ▶

edenorte

edesur

edeeste

Febrero 2022

18.04.2022 Versión
Definitiva

Resumen de Gestión Comercial



EDENorte



EDESur



EDEEste

Resumen de Gestión EDE

Total Ede's

	ÍTEM	MEDIDA	ene-22	feb-22	mar-22	abr-22	may-22	jun-22	jul-22	ago-22	sep-22	oct-22	nov-22	dic-22	2022
Compras	Compras de Energía	GWh	1,302.2	1,162.8											2,465.0
	Factura de Compra de Energía	MMUS\$	196.3	177.1											373.4
	Precio monómico de compra	cUS\$/kWh	15.1	15.2											15.1
	Tarifa Media de Venta	cUS\$/kwh	15.1	15.5											15.3
	Margen Compra Venta	%	0.0%	1.4%											0.7%
	Abastecimiento	%	99.0%	98.6%											98.8%
Facturación	Energía Facturada	GWh	938.4	888.7											1,827.2
	Facturación de Energía	MMRD\$	8,182.3	7,799.7											15,981.9
	Facturación de Energía	MMUS\$	141.5	137.4											278.8
	Pérdidas de Energía	GWh	363.8	274.0											637.8
	Pérdidas de Energía	%	27.9%	23.6%											25.9%
Cobranza	Energía Cobrada	GWh	806.9	823.3											1,630.2
	Meta de Cobros de Energía	MMRD\$	7,594.9	7,581.5											15,176.4
	Cobros de Energía	MMRD\$	6,921.2	7,224.7											14,145.9
	Cobros de Energía	MMUS\$	119.7	127.2											246.9
	Índice de Cobranzas	%	84.6%	92.6%											88.5%
	Pérdidas de Cobros	%	38.0%	29.2%											33.9%
	CRI	%	61.0%	70.8%											65.6%
	ERI	%	62.0%	70.8%											66.1%
Clientes	Contratos Activos	#	2,933,879	2,942,431											2,942,431
	Contratos Facturados	#	2,783,515	2,786,202											2,786,202
	Contratos Cobrados	#	2,261,980	2,277,695											2,277,695
	Contratos 24 HRs.	#	2,314,039	2,316,223											2,316,223
	Contratos Al Día	#	2,435,220	2,427,755											2,427,755
	Contratos Telemedidos	#	1,320,847	1,322,282											1,322,282
	Contratos Facturados	%	94.9%	94.7%											94.7%
	Contratos al Día / Facturados	%	87.5%	87.1%											87.1%
	Contratos Telemedidos	%	47.5%	47.5%											47.5%
	Facturas Emitidas	#	2,649,929	2,661,069											2,655,499
	Facturas Cobradas	#	2,499,939	2,588,855											2,544,397
	Índice de Facturas Cobradas	%	94.3%	97.3%											95.8%
Deuda	Deuda Total	MMRD\$	25,648.2	25,467.6											25,467.6
	Deuda Bonoluz	MMRD\$	1,513.7	1,528.5											1,528.5
	Deuda Aytos	MMRD\$	11,311.2	11,361.7											11,361.7
Otros	Margen Energía no Cobrada	GWh	495.3	339.5											834.8
	Margen Energía no Cobrada	MMUS\$	(76.6)	(49.9)											(126.5)
	Margen Energía No Facturada	MMUS\$	(54.8)	(39.7)											(94.6)
	FETE	MMUS\$	45.4	45.7											91.1
	Margen de Energía con FETE	MMUS\$	(31.2)	(4.2)											(35.4)
	Balance Comercial	MMUS\$	(65.7)	(69.4)											(135.1)
	Balance Corriente	MMUS\$	(89.5)	(96.6)											(186.1)
	Balance Global	MMUS\$	(97.5)	(106.9)											(204.5)
	Tasa de Cambio	RD\$/US\$	57.8	56.8											57.3

	ÍTEM	MEDIDA	ene-22	feb-22	mar-22	abr-22	may-22	jun-22	jul-22	ago-22	sep-22	oct-22	nov-22	dic-22	2022
Compras	Compras de Energía	GWh	390.9	346.0											736.9
	Factura de Compra de Energía	MMUS\$	62.7	55.7											118.3
	Precio monómico de compra	cUS\$/kWh	16.0	16.1											16.1
	Tarifa Media de Venta	cUS\$/kwh	14.5	14.8											14.7
	Margen Compra Venta	%	-10.6%	-8.5%											-9.5%
	Abastecimiento	%	99.1%	98.8%											99.0%
Facturación	Energía Facturada	GWh	312.6	307.0											619.5
	Factura de Energía	MMRD\$	2,622.0	2,584.0											5,206.0
	Factura de Energía	MMUS\$	45.3	45.5											90.8
	Pérdidas de Energía	GWh	78.3	39.1											117.3
	Pérdidas de Energía	%	20.0%	11.3%											15.9%
Cobranza	Energía Cobrada	GWh	290.9	285.7											576.6
	Meta de Cobros de Energía	MMRD\$	2,532.0	2,579.2											5,111.2
	Cobros de Energía	MMRD\$	2,439.8	2,405.2											4,844.9
	Cobros de Energía	MMUS\$	42.2	42.4											84.5
	Índice de Cobranzas	%	93.0%	93.1%											93.1%
	Pérdidas de Cobros	%	25.6%	17.4%											21.8%
	CRI	%	74.4%	82.6%											78.2%
	ERI	%	74.4%	82.6%											78.2%
Clientes	Contratos Activos	#	1,210,425	1,213,601											1,213,601
	Contratos Facturados	#	1,178,509	1,183,129											1,183,129
	Contratos Cobrados	#	964,195	973,513											973,513
	Contratos 24 HRs.	#	990,336	993,743											993,743
	Contratos Al Día	#	1,078,916	1,066,031											1,066,031
	Contratos Telemedidos	#	506,927	506,946											506,946
	Contratos Facturados	%	97.4%	97.5%											97.5%
	Contratos al Día / Facturados	%	91.5%	90.1%											90.1%
	Contratos Telemedidos	%	43.0%	42.8%											42.8%
	Facturas Emitidas	#	1,177,671	1,184,322											1,180,997
	Facturas Cobradas	#	1,120,461	1,157,209											1,138,835
	Índice de Facturas Cobradas	%	95.1%	97.7%											96.4%
Deuda	Deuda Total	MMRD\$	7,805.4	7,812.2											7,812.2
	Deuda Bonoluz	MMRD\$	26.9	27.3											27.3
	Deuda Aytos	MMRD\$	5,931.2	5,932.1											5,932.1
Otros	Margen Energía no Cobrada	GWh	100.0	60.3											160.3
	Margen Energía no Cobrada	MMUS\$	(20.5)	(13.3)											(33.8)
	Margen Energía no Facturada	MMUS\$	(17.3)	(10.2)											(27.5)
	FETE	MMUS\$	19.4	19.4											38.8
	Margen de Energía no Cobrada con FETE	MMUS\$	(1.1)	6.1											5.0
	Balance Comercial	MMUS\$	(17.9)	(22.4)											(40.4)
	Balance Corriente	MMUS\$	(25.2)	(33.6)											(58.8)
	Balance Global	MMUS\$	(30.4)	(38.8)											(69.2)
	Tasa de Cambio	RD\$/US\$													

ÍTEM		MEDIDA	ene-22	feb-22	mar-22	abr-22	may-22	jun-22	jul-22	ago-22	sep-22	oct-22	nov-22	dic-22	2022
Compras	Compras de Energía	GWh	452.5	414.3											866.8
	Factura de Compra de Energía	MMUS\$	67.1	62.1											129.2
	Precio monómico de compra	cUS\$/kWh	14.8	15.0											14.9
	Tarifa Media de Venta	cUS\$/kwh	15.6	15.9											15.8
	Margen Compra Venta	%	5.1%	5.7%											5.4%
	Abastecimiento	%	99.0%	98.9%											98.9%
Facturación	Energía Facturada	GWh	342.9	334.6											677.6
	Factura de Energía	MMRD\$	3,098.1	3,020.7											6,118.8
	Factura de Energía	MMUS\$	53.6	53.2											106.8
	Pérdidas de Energía	GWh	109.6	79.7											189.2
	Pérdidas de Energía	%	24.2%	19.2%											21.8%
Cobranza	Energía Cobrada	GWh	328.0	315.8											643.8
	Meta de Cobros de Energía	MMRD\$	2,876.7	2,816.3											5,693.0
	Cobros de energía	MMRD\$	2,845.0	2,849.9											5,695.0
	Cobros de energía	MMUS\$	49.2	50.2											99.4
	Índice de Cobranzas	%	91.8%	94.3%											93.1%
	Pérdidas de Cobros	%	27.5%	23.8%											25.7%
	CRI	%	69.6%	76.2%											72.8%
	ERI	%	72.5%	76.2%											74.3%
Clientes	Contratos Activos	#	949,329	952,792											952,792
	Contratos Facturados	#	896,026	893,744											893,744
	Contratos Cobrados	#	748,840	745,660											745,660
	Contratos 24 HRs.	#	896,026	893,744											893,744
	Contratos Al Día	#	761,863	766,946											766,946
	Contratos Telemedidos	#	653,335	655,301											655,301
	Contratos Facturados	%	94.4%	93.8%											93.8%
	Contratos al Día / Facturados	%	85.0%	85.8%											85.8%
	Contratos Telemedidos	%	72.9%	73.3%											73.3%
	Facturas Emitidas	#	738,453	737,062											737,758
	Facturas Cobradas	#	660,778	661,539											661,159
	Índice de Facturas Cobradas	%	89.5%	89.8%											89.6%
Deuda	Deuda Total	MMRD\$	7,990.5	7,925.3											7,925.3
	Deuda Bonoluz	MMRD\$	953.1	952.7											952.7
	Deuda Ayto	MMRD\$	1,591.9	1,605.8											1,605.8
Otros	Margen Energía no Cobrada	GWh	124.5	98.5											223.0
	Margen Energía no Cobrada	MMUS\$	(17.9)	(11.9)											(29.8)
	Margen de Energía no Facturada	MMUS\$	(13.5)	(8.9)											(22.4)
	FETE	MMUS\$	13.6	13.9											27.5
	Margen de Energía no Cobrada con FETE	MMUS\$	(4.3)	2.0											(2.3)
	Balance Comercial	MMUS\$	(16.0)	(16.7)											(32.8)
	Balance Corriente	MMUS\$	(27.1)	(26.4)											(53.4)
	Balance Global	MMUS\$	(27.2)	(27.5)											(54.7)
	Tasa de Cambio	RD\$/US\$	57.8	56.8			</								

	ÍTEM	MEDIDA	ene-22	feb-22	mar-22	abr-22	may-22	jun-22	jul-22	ago-22	sep-22	oct-22	nov-22	dic-22	2022
Compras	Compras de Energía	GWh	458.9	402.4											861.3
	Factura de Compra de Energía	MMUS\$	66.6	59.3											125.9
	Precio monómico de compra	cUS\$/kWh	14.5	14.7											14.6
	Tarifa Media de Venta	cUS\$/kwh	15.1	15.6											15.3
	Margen Compra Venta	%	3.6%	5.8%											4.6%
	Abastecimiento	%	98.8%	98.2%											98.5%
Facturación	Energía Facturada	GWh	282.9	247.2											530.0
	Factura de Energía	MMRD\$	2,462.2	2,195.0											4,657.1
	Factura de Energía	MMUS\$	42.6	38.7											81.2
	Pérdidas de Energía	GWh	176.0	155.3											331.3
	Pérdidas de Energía	%	38.4%	38.6%											38.5%
Cobranza	Energía Cobrada	GWh	188.0	221.8											409.8
	Meta de Cobros de Energía	MMRD\$	2,186.1	2,186.1											4,372.2
	Cobros de energía	MMRD\$	1,636.4	1,969.6											3,606.0
	Cobros de energía	MMUS\$	28.3	34.7											63.0
	Índice de Cobranzas	%	66.5%	89.7%											77.5%
	Pérdidas de Cobros	%	59.0%	44.9%											52.4%
	CRI	%	41.0%	55.1%											47.7%
	ERI	%	41.0%	55.1%											47.6%
Clientes	Contratos Activos	#	774,125	776,038											776,038
	Contratos Facturados	#	708,980	709,329											709,329
	Contratos Cobrados	#	548,945	558,522											558,522
	Contratos 24 HRs.	#	427,677	428,736											428,736
	Contratos Al Día	#	594,441	594,778											594,778
	Contratos Telemedidos	#	160,585	160,035											160,035
	Contratos Facturados	%	91.6%	91.4%											91.4%
	Contratos al Día / Facturados	%	83.8%	83.9%											60.4%
	Contratos Telemedidos	%	22.7%	22.6%											22.6%
	Facturas Emitidas	#	733,805	739,685											736,745
	Facturas Cobradas	#	718,700	770,107											744,404
	Índice de Facturas Cobradas	%	97.9%	104.1%											101.0%
Deuda	Deuda Total	MMRD\$	9,852.3	9,730.1											9,730.1
	Deuda Bonoluz	MMRD\$	533.6	548.5											548.5
	Deuda Aytos	MMRD\$	3,788.1	3,823.8											3,823.8
Otros	Margen Energía no Cobrada	GWh	270.9	180.6											451.5
	Margen Energía no Cobrada	MMUS\$	(38.3)	(24.6)											(62.9)
	Margen de Energía No Facturada	MMUS\$	(24.0)	(20.6)											(44.6)
	FETE	MMUS\$	12.4	12.4											24.8
	Margen de Energía no Cobrada con FETE	MMUS\$	(25.9)	(12.2)											(38.1)
	Balance Comercial	MMUS\$	(31.7)	(30.3)											(62.0)
	Balance Corriente	MMUS\$	(37.2)	(36.7)											(73.9)
	Balance Global	MMUS\$	(39.9)	(40.7)											(80.6)
	Tasa de Cambio	RD\$/US\$	57.8	56.8											

Contenido

☐ Facturación

- Tipo de clientes
- Tipo de tarifa
- Sectores Comerciales

☐ Cobros

- Tipo de clientes
- Tipo de tarifa

☐ Indicadores por Rango de Consumo y Tarifa EDE's

☐ Gestión Bonoluz

☐ Facturas Emitida vs Facturas Cobradas

☐ FETE

☐ Cartera de Clientes

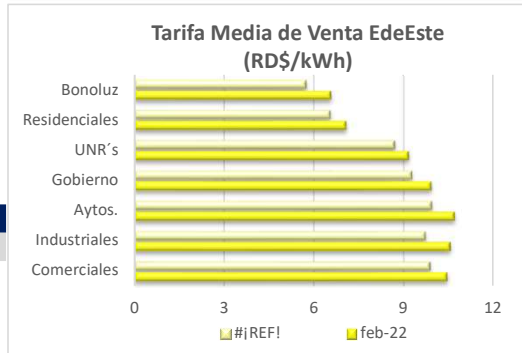
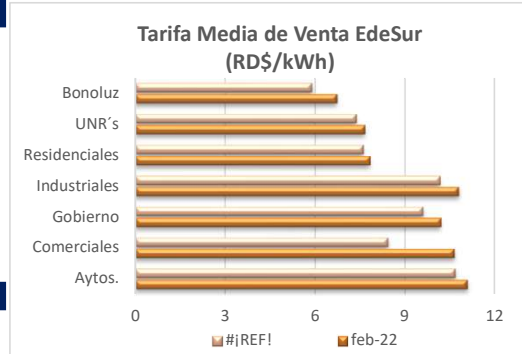
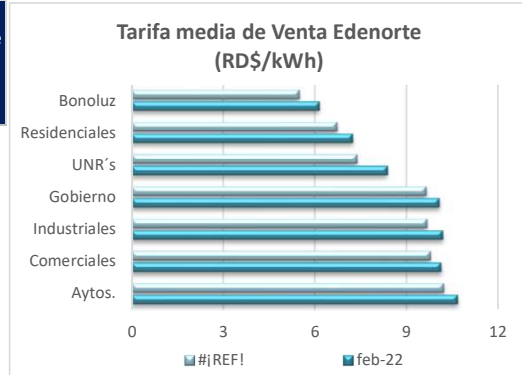
Facturación por tipo de Cliente

Mes: **feb-22**

Acumulado Año: **2022**

Año Móvil: **#iREF!**

Empresa Tipo Cliente		Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Tarifa Media de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Tarifa Media de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)
EDENorte	Residenciales	141.6	1,026.7	7.3	287.4	2,090.2	7.3	1,846.9	12,456.1	6.7
	Comerciales	45.1	457.0	10.1	91.0	922.8	10.1	561.7	5,500.5	9.8
	Bonoluz	18.9	116.0	6.2	38.4	237.1	6.2	247.2	1,358.1	5.5
	Industriales	36.1	368.0	10.2	72.2	737.1	10.2	458.9	4,438.7	9.7
	UNR's	29.4	246.4	8.4	59.5	486.3	8.2	411.5	3,041.3	7.4
	Gobierno	24.3	245.4	10.1	47.9	484.4	10.1	286.3	2,763.5	9.7
	Gobierno Cortable	2.4	28.7	11.9	5.0	58.7	11.8	33.3	368.5	11.1
	Gobierno No Cortable	21.9	216.7	9.9	42.9	425.7	9.9	253.0	2,395.0	9.5
	Aytos.	11.7	124.5	10.7	23.2	248.1	10.7	128.1	1,310.8	10.2
Total EDENorte		307.0	2,584.0	8.4	619.5	5,206.0	8.4	3,940.7	30,869.0	7.8
EDESur	Residenciales	137.0	1,074.2	7.8	273.0	2,176.0	8.0	1,735.2	13,210.5	7.6
	Comerciales	24.0	256.2	10.7	52.2	497.3	9.5	351.8	2,969.0	8.4
	Bonoluz	8.6	58.0	6.7	17.5	118.1	6.7	113.4	668.8	5.9
	Industriales	80.1	866.1	10.8	157.7	1,711.4	10.9	993.8	10,111.0	10.2
	UNR's	41.9	321.4	7.7	91.4	727.9	8.0	611.7	4,512.2	7.4
	Gobierno	35.8	365.3	10.2	71.5	729.5	10.2	448.9	4,314.5	9.6
	Gobierno Cortable	35.8	365.3	10.2	71.5	729.5	10.2	263.9	2,523.4	9.6
	Gobierno No Cortable	0.0	0.0	0.0	0.0	0.0	0.0	185.0	1,791.2	9.7
	Aytos.	7.2	79.5	11.1	14.2	158.5	11.1	80.7	862.1	10.7
Total EDESur		334.6	3,020.7	9.0	677.6	6,118.8	9.0	4,335.4	36,648.1	8.5
EDEEste	Residenciales	93.6	664.5	7.1	193.4	1,390.5	7.2	1,171.8	7,685.6	6.6
	Comerciales	21.9	228.7	10.5	44.9	469.0	10.5	287.3	2,842.3	9.9
	Bonoluz	11.6	76.2	6.6	23.6	155.7	6.6	141.8	816.3	5.8
	Industriales	49.1	519.0	10.6	99.1	1,050.5	10.6	644.2	6,273.1	9.7
	UNR's	8.1	74.1	9.2	18.1	170.4	9.4	169.8	1,479.0	8.7
	Gobierno	54.3	539.8	9.9	134.4	1,242.5	9.2	568.3	5,277.4	9.3
	Gobierno Cortable	31.0	343.7	11.1	101.1	935.7	9.3	308.2	2,777.8	9.0
	Gobierno No Cortable	23.3	196.1	8.4	33.4	306.8	9.2	260.1	2,499.5	9.6
	Aytos.	8.6	92.7	10.7	16.5	178.5	10.8	112.8	1,122.7	10.0
Total EDEEste		247.2	2,195.0	8.9	530.0	4,657.1	8.8	3,095.9	25,496.3	8.2
Total EDE's		888.7	7,799.7	8.8	1,827.2	15,981.9	8.7	11,372.1	93,013.5	8.2



Facturación por Tipo de Tarifa

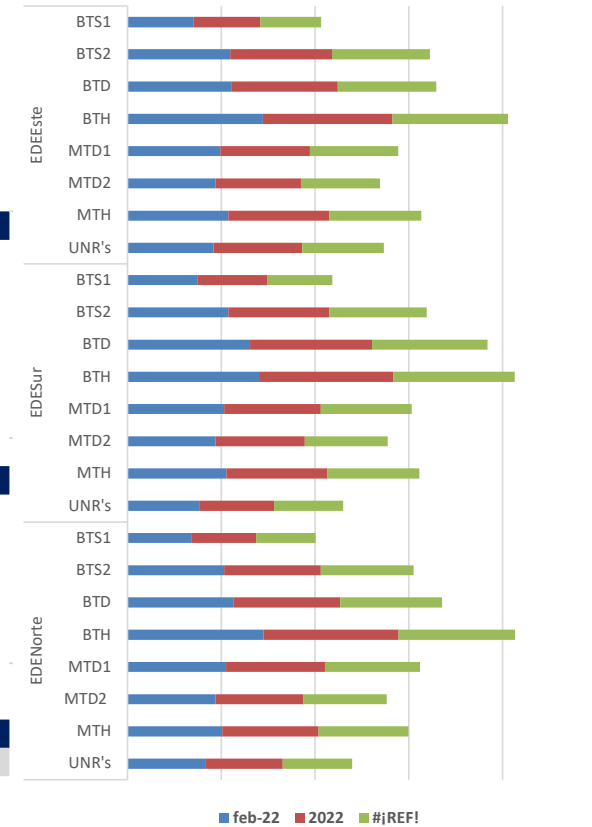
Puntual Mes: **feb-22**

Acumulado Año: **2022**

Año Móvil: **#iREF!**

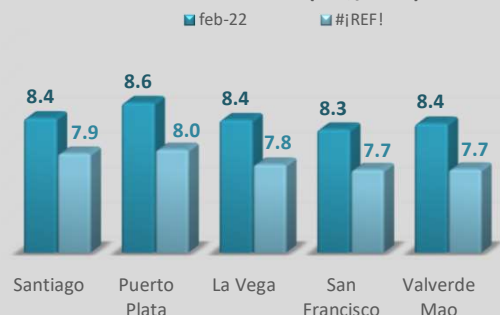
Empresa Tipo Cliente	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	
EDENorte	BTS1	152.5	1,046.0	6.9	309.6	2,129.6	6.9	1,991.5	12,622.5	6.3
	BTS2	40.8	419.8	10.3	82.7	852.8	10.3	517.8	5,122.4	9.9
	BTD	15.5	176.3	11.4	31.1	352.2	11.3	178.2	1,934.3	10.9
	BTH	0.1	1.5	14.5	0.2	3.0	14.4	1.5	19.3	12.4
	MTD1	42.2	444.6	10.5	84.4	888.9	10.5	514.5	5,212.5	10.1
	MTD2	24.6	230.2	9.4	48.4	455.3	9.4	301.6	2,686.1	8.9
	MTH	1.9	19.1	10.1	3.7	37.8	10.3	24.1	230.6	9.6
	UNR's	29.4	246.4	8.4	59.5	486.3	8.2	411.5	3,041.3	7.4
Total EDENorte	307.0	2,584.0	8.4	619.5	5,206.0	8.4	3,940.7	30,869.0	7.8	
EDESUR	BTS1	138.6	1,034.0	7.5	280.9	2,083.5	7.4	1,813.7	12,617.6	7.0
	BTS2	28.0	301.8	10.8	55.9	602.3	10.8	348.4	3,613.3	10.4
	BTD	27.3	356.2	13.1	54.5	711.0	13.0	329.3	4,047.9	12.3
	BTH	0.4	5.3	14.1	0.7	10.1	14.2	4.9	64.0	13.0
	MTD1	81.7	841.8	10.3	162.9	1,679.6	10.3	1,016.3	9,890.3	9.7
	MTD2	13.8	129.7	9.4	25.8	245.5	9.5	171.9	1,519.3	8.8
	MTH	2.9	30.5	10.5	5.5	59.0	10.8	39.2	383.6	9.8
	UNR's	41.9	321.4	7.7	91.4	727.9	8.0	611.7	4,512.2	7.4
Total EDESUR	334.6	3,020.7	9.0	677.6	6,118.8	9.0	4,335.4	36,648.1	8.5	
EDEste	BTS1	105.7	745.1	7.1	218.0	1,555.6	7.1	1,328.9	8,618.2	6.5
	BTS2	42.9	470.4	11.0	72.6	787.8	10.9	436.5	4,569.9	10.5
	BTD	13.3	147.8	11.1	24.7	278.2	11.3	148.2	1,560.3	10.5
	BTH	0.0	0.6	14.4	0.1	1.2	13.8	0.6	7.3	12.3
	MTD1	58.2	576.6	9.9	151.9	1,454.2	9.6	721.0	6,786.8	9.4
	MTD2	17.6	165.2	9.4	42.5	386.8	9.1	279.6	2,362.5	8.4
	MTH	0.9	9.2	10.8	1.6	17.2	10.8	11.7	115.0	9.8
	UNR's	8.7	79.9	9.2	18.7	176.3	9.4	169.5	1,476.3	8.7
Total EDEste	247.2	2,195.0	8.9	530.0	4,657.1	8.8	3,095.9	25,496.3	8.2	
Total EDE's	888.7	7,799.7	8.8	1,827.2	15,981.9	8.7	11,372.1	93,013.5	8.2	

Comparativo Monómico de Ventas por Empresa Distribuidora (RD\$/kWh)

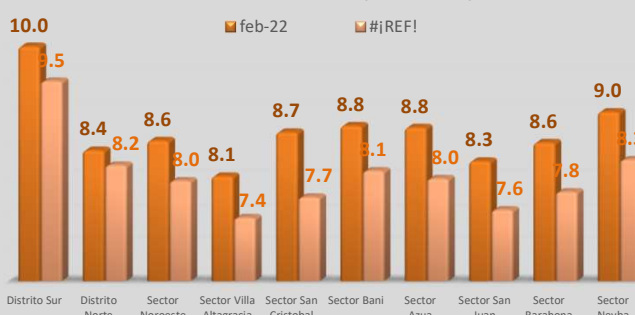


Facturación por Sector Comercial

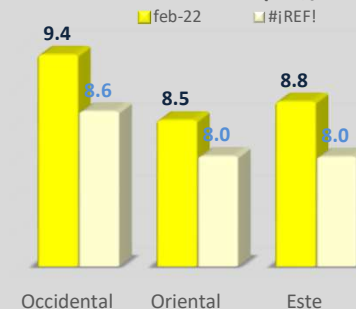
Monómico EDENorte (RD\$/kWh)



Monómico EDESUR (RD\$/kWh)



Monómico EDEEste (RD\$/kWh)



Puntual Mes: feb-22

Acumulado: 2022

Año Móvil: #iREF!

Empresa	Sector	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)
EDENorte	Santiago	118.5	999.1	8.4	238.9	2,008.6	8.4	1,517.9	12,027.5	7.9
	Puerto Plata	40.3	348.4	8.6	82.1	706.5	8.6	510.5	4,072.8	8.0
	La Vega	62.8	528.0	8.4	126.4	1,062.7	8.4	819.2	6,361.6	7.8
	San Francisco	51.4	424.7	8.3	104.2	862.6	8.3	659.4	5,069.3	7.7
	Valverde Mao	34.0	283.8	8.4	67.9	565.6	8.3	433.7	3,337.9	7.7
Total EDENorte		307.0	2,584.0	8.4	619.5	5,206.0	8.4	3,940.7	30,869.0	7.8
EDESUR	Distrito Sur	116.0	1,157.5	10.0	232.4	2,321.6	10.0	1,504.5	14,237.9	9.5
	Distrito Norte	51.5	434.2	8.4	101.8	874.0	8.6	653.5	5,370.4	8.2
	Sector Noroeste	47.0	403.5	8.6	93.3	801.4	8.6	595.7	4,757.3	8.0
	Sector Villa Altagracia	26.3	212.0	8.1	52.3	421.9	8.1	322.0	2,395.8	7.4
	Sector San Cristobal	36.2	315.0	8.7	80.1	685.7	8.6	554.5	4,294.2	7.7
	Sector Bani	14.7	129.1	8.8	30.0	263.1	8.8	179.5	1,460.1	8.1
	Sector Azua	12.5	110.1	8.8	25.5	225.9	8.8	153.3	1,229.3	8.0
	Sector San Juan	12.3	101.8	8.3	25.2	208.5	8.3	153.4	1,159.1	7.6
	Sector Barahona	12.7	109.0	8.6	26.0	219.8	8.4	154.8	1,211.1	7.8
	Sector Neyba	5.4	48.5	9.0	10.9	97.0	8.9	64.2	532.9	8.3
Total EDESUR		334.6	3,020.7	9.0	677.6	6,118.8	9.0	4,335.4	36,648.1	8.5
EDEEste	Occidental	80.8	762.2	9.4	175.1	1,615.8	9.2	1,053.2	9,106.7	8.6
	Oriental	109.1	929.8	8.5	223.2	1,908.5	8.6	1,283.7	10,302.8	8.0
	Este	57.3	502.9	8.8	131.8	1,132.8	8.6	759.1	6,086.8	8.0
Total EDEEste		247.2	2,195.0	8.9	530.0	4,657.1	8.8	3,095.9	25,496.3	8.2
Total EDE's		888.7	7,799.7	8.8	1,827.2	15,981.9	8.7	11,372.1	93,013.5	8.2

Cobros por Empresa Distribuidora y Tipo de Clientes

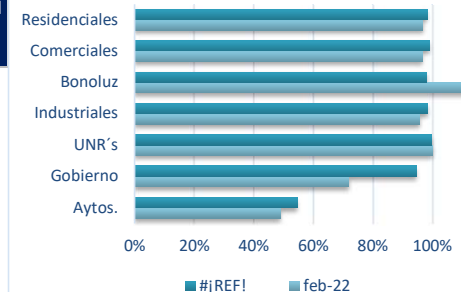
Puntual Mes: **feb-22**

Acumulado Año: **2022**

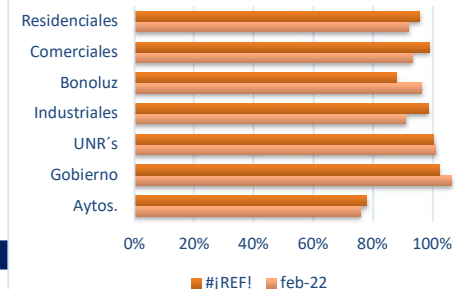
Año Móvil: **#iREF!**

Paraguay - FEB 22				Paraguay - MAR 22			Paraguay - ABR 22			
Empresa Tipo Cliente	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	
EDENorte	Residenciales	1,026.7	993.6	96.8%	2,090.2	1,961.8	93.9%	12,456.1	12,235.4	98.2%
	Comerciales	457.0	441.8	96.7%	922.8	889.9	96.4%	5,500.5	5,446.0	99.0%
	Bonoluz	116.0	133.3	114.9%	237.1	223.1	94.1%	1,358.1	1,332.2	98.1%
	Industriales	368.0	351.9	95.6%	737.1	728.2	98.8%	4,438.7	4,368.7	98.4%
	UNR's	246.4	246.7	100.1%	486.3	487.5	100.2%	3,041.3	3,032.1	99.7%
	Gobierno	245.4	176.7	72.0%	484.4	428.4	88.4%	2,763.5	2,615.9	94.7%
	Gobierno Cortable	28.7	30.0	104.6%	58.7	62.9	107.2%	368.5	350.3	95.1%
	Gobierno No Cortable	216.7	146.7	67.7%	425.7	365.5	85.9%	2,395.0	2,265.6	94.6%
	Aytos.	124.5	61.1	49.1%	248.1	126.0	50.8%	1,310.8	717.6	54.7%
Total EDENorte	2,584.0	2,405.2	93.1%	5,206.0	4,844.9	93.1%	30,869.0	29,747.8	96.4%	
EDESUR	Residenciales	1,074.2	989.7	92.1%	2,176.0	2,016.3	92.7%	13,210.5	12,666.2	95.9%
	Comerciales	256.2	239.1	93.3%	497.3	475.0	95.5%	2,969.0	2,941.0	99.1%
	Bonoluz	58.0	56.0	96.5%	118.1	97.5	82.6%	668.8	587.9	87.9%
	Industriales	866.1	790.4	91.3%	1,711.4	1,622.9	94.8%	10,111.0	9,969.3	98.6%
	UNR's	321.4	325.3	101.2%	727.9	721.4	99.1%	4,512.2	4,538.5	100.6%
	Gobierno	365.3	389.1	106.5%	729.5	643.0	88.1%	4,314.5	4,426.0	102.6%
	Gobierno Cortable	365.3	389.1	106.5%	729.5	643.0	88.1%	2,523.4	2,968.6	117.6%
	Gobierno No Cortable	0.0	0.0	0.0%	0.0	0.0	0.0%	1,791.2	1,457.4	81.4%
	Aytos.	79.5	60.4	75.9%	158.5	118.8	75.0%	862.1	673.4	78.1%
Total EDESUR	3,020.7	2,849.9	94.3%	6,118.8	5,695.0	93.1%	36,648.1	35,802.3	97.7%	
EDESTE	Residenciales	664.5	672.0	101.1%	1,390.5	1,279.9	92.0%	7,685.6	7,373.2	95.9%
	Comerciales	228.7	206.3	90.2%	469.0	423.0	90.2%	2,842.3	2,515.8	88.5%
	Bonoluz	76.2	68.8	90.3%	155.7	119.5	76.8%	816.3	669.9	82.1%
	Industriales	519.0	530.4	102.2%	1,050.5	1,068.1	101.7%	6,273.1	6,163.5	98.3%
	UNR's	74.1	59.0	79.7%	170.4	147.9	86.8%	1,479.0	1,504.4	101.7%
	Gobierno	539.8	380.9	70.6%	1,242.5	453.5	36.5%	5,277.4	3,519.8	66.7%
	Gobierno Cortable	343.7	367.1	106.8%	935.7	439.7	47.0%	2,777.8	1,692.5	60.9%
	Gobierno No Cortable	196.1	13.8	7.0%	306.8	13.8	4.5%	2,499.5	1,827.2	73.1%
	Aytos.	92.7	52.1	56.3%	178.5	114.0	63.9%	1,122.7	681.0	60.7%
Total EDESTE	2,195.0	1,969.6	89.7%	4,657.1	3,606.0	77.4%	25,496.3	22,427.5	88.0%	
Total EDE's	7,799.7	7,224.7	92.6%	15,981.9	14,145.9	88.5%	93,013.5	87,977.6	94.6%	

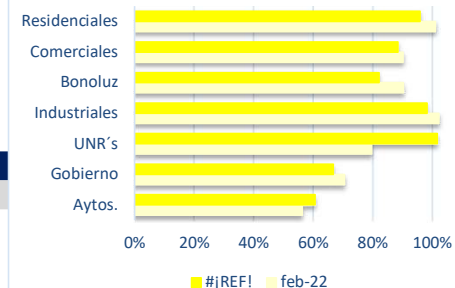
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Edesur



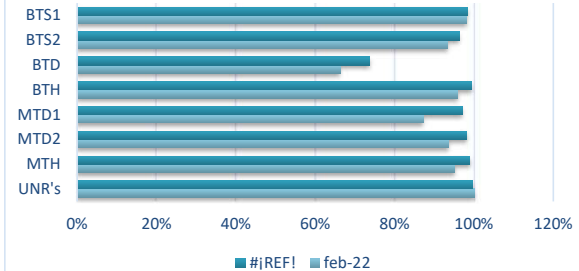
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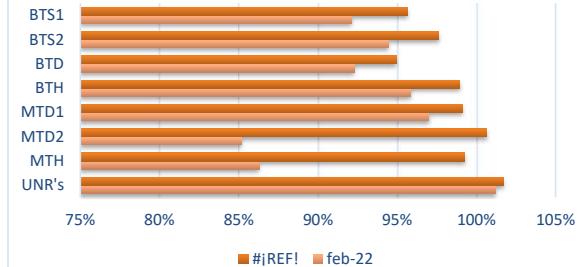
Cobros por Empresa Distribuidora y Tarifa

Mes: feb-22				Acumulado Año: 2022			Año Móvil:		#iREF!	
Empresa Tipo Cliente	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	
EDENorte	BTS1	1,046.0	1,026.5	98.1%	2,129.6	1,984.8	93.2%	12,622.5	12,416.2	98.4%
	BTS2	419.8	392.2	93.4%	852.8	805.3	94.4%	5,122.4	4,933.4	96.3%
	BTD	176.3	116.8	66.3%	352.2	239.2	67.9%	1,934.3	1,426.3	73.7%
	BTH	1.5	1.4	95.9%	3.0	2.9	95.9%	19.3	19.1	99.4%
	MTD1	444.6	387.9	87.2%	888.9	840.2	94.5%	5,212.5	5,056.5	97.0%
	MTD2	230.2	215.4	93.6%	455.3	446.5	98.1%	2,686.1	2,636.1	98.1%
	MTH	19.1	18.2	95.0%	37.8	38.3	101.4%	230.6	228.1	98.9%
	UNR's	246.4	246.7	100.1%	486.3	487.5	100.2%	3,041.3	3,032.1	99.7%
EDENorte	2,584.0	2,405.15	93.1%	5,206.0	4,844.9	93.1%	30,869.0	29,747.8	96.4%	
EDESur	BTS1	1,034.0	952.5	92.1%	2,083.5	1,913.9	91.9%	12,617.6	12,065.3	95.6%
	BTS2	301.8	285.0	94.4%	602.3	572.0	95.0%	3,613.3	3,527.5	97.6%
	BTD	356.2	328.7	92.3%	711.0	647.5	91.1%	4,047.9	3,842.9	94.9%
	BTH	5.3	5.1	95.9%	10.1	10.3	102.1%	64.0	63.3	99.0%
	MTD1	841.8	816.5	97.0%	1,679.6	1,544.4	92.0%	9,890.3	9,805.0	99.1%
	MTD2	129.7	110.6	85.2%	245.5	226.4	92.2%	1,519.3	1,529.0	100.6%
	MTH	30.5	26.3	86.3%	59.0	59.1	100.2%	383.6	380.7	99.2%
	UNR's	321.4	325.3	101.2%	727.9	721.4	99.1%	4,512.2	4,588.6	101.7%
EDESur	3,020.7	2,849.91	94.3%	6,118.8	5,695.0	93.1%	36,648.1	35,802.3	97.7%	
EDEste	BTS1	745.1	744.9	100.0%	1,555.6	1,417.6	91.1%	8,618.2	7,894.4	91.6%
	BTS2	470.4	302.9	64.4%	787.8	575.4	73.0%	4,569.9	3,396.4	74.3%
	BTD	147.8	106.5	72.0%	278.2	200.3	72.0%	1,560.3	1,277.2	81.9%
	BTH	0.6	0.6	92.1%	1.2	1.2	96.7%	7.3	7.3	100.1%
	MTD1	576.6	521.7	90.5%	1,454.2	890.7	61.2%	6,786.8	5,905.2	87.0%
	MTD2	165.2	226.9	137.3%	386.8	356.8	92.3%	2,362.5	2,429.4	102.8%
	MTH	9.2	7.1	76.7%	17.2	16.1	93.7%	115.0	116.7	101.5%
	UNR's	79.9	59.0	73.9%	176.3	147.9	83.9%	1,476.3	1,401.0	94.9%
EDEste	2,195.0	1,969.62	89.7%	4,657.1	3,606.0	77.4%	25,496.3	22,427.5	88.0%	
EDE's	BTS1	2,825.2	2,723.9	96.4%	5,768.8	5,316.4	92.2%	33,858.2	32,375.8	95.6%
	BTS2	1,192.0	980.1	82.2%	2,242.9	1,952.7	87.1%	13,305.7	11,857.3	89.1%
	BTD	680.2	552.0	81.2%	1,341.4	1,086.9	81.0%	7,542.5	6,546.4	86.8%
	BTH	7.4	7.1	95.6%	14.3	14.3	100.3%	90.5	89.7	99.1%
	MTD1	1,863.1	1,726.1	92.6%	4,022.6	3,275.3	81.4%	21,889.7	20,766.7	94.9%
	MTD2	525.2	552.8	105.3%	1,087.6	1,029.8	94.7%	6,567.9	6,594.5	100.4%
	MTH	58.8	51.6	87.6%	114.0	113.6	99.6%	729.2	725.6	99.5%
	UNR's	647.7	631.0	97.4%	1,390.5	1,356.9	97.6%	9,029.8	9,021.7	99.9%
Total EDE's	7,799.7	7,224.7	92.6%	15,981.9	14,145.9	88.5%	93,013.5	87,977.6	94.6%	

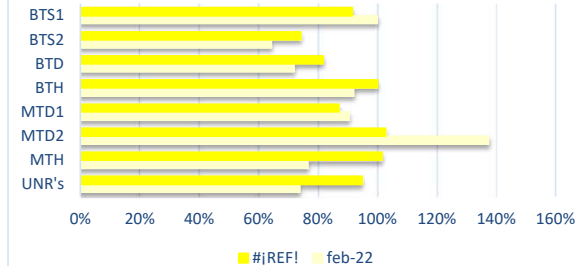
Cobranza EdeNorte



Cobranza EdeSur



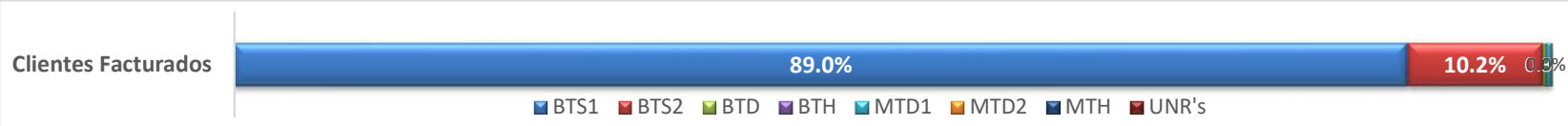
Cobranza EdeEste



Indicadores por Rango de Consumo y Tarifa



Tarifa EDEESTE feb-2022	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	344,180	300,449	36.4	233.00	6.4	263.80	113.2%
	201-300 kWh	119,261	115,224	24.5	153.80	6.3	178.09	115.8%
	301-700 kWh	135,891	127,756	26.8	196.86	7.3	230.35	117.0%
	>700 kWh	92,522	88,176	18.0	161.47	9.0	72.70	45.0%
Sub-total BTS1		691,854	631,605	105.7	745.13	7.1	744.95	100.0%
BTS2	0-200 kWh	30,515	25,972	13.2	149.47	11.3	95.45	63.9%
	201-300 kWh	13,649	13,238	8.0	83.05	10.3	53.70	64.7%
	301-700 kWh	25,659	24,718	16.2	172.19	10.6	111.50	64.8%
	>700 kWh	9,047	8,760	5.4	65.73	12.1	42.27	64.3%
Sub-total BTS2		78,870	72,688	42.9	470.44	11.0	302.92	64.4%
Sub-Total Baja Tensión		770,724	704,293	148.6	1,215.57	8.2	1,047.87	86.2%
Tarifas con Demanda	BTD	1,847	1,782	13.3	147.79	11.1	106.46	138.8%
	BTH	19	15	0.0	0.60	14.4	0.55	108.6%
	MTD1	3,003	2,837	58.2	576.62	9.9	521.70	110.5%
	MTD2	346	310	17.6	165.23	9.4	226.91	72.8%
	MTH	76	71	0.9	9.24	10.8	7.08	130.4%
	UNR's	23	21	8.7	79.91	9.2	59.05	135.3%
Sub-Total Tar. Demanda		5,314	5,036	98.6	979.39	9.9	921.76	106.3%
Total General		776,038	709,329	247.2	2,194.96	8.9	1,969.62	89.7%



Indicadores por Rango de Consumo y Tarifa

Tarifa EDE's feb-2022	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	1,833,356	1,700,105	157.9	1,004.3	6.4	954.7	95.1%
	201-300 kWh	359,124	355,087	82.9	532.1	6.4	549.3	103.2%
	301-700 kWh	313,048	304,913	99.7	780.5	7.8	802.2	102.8%
	>700 kWh	113,756	109,410	56.3	508.3	9.0	417.7	82.2%
Sub-total BTS1		2,619,284	2,469,515	396.8	2,825.2	7.1	2,723.9	96.4%
BTS2	0-200 kWh	160,531	155,988	23.4	239.9	10.2	179.8	74.9%
	201-300 kWh	40,800	40,389	14.7	136.1	9.2	103.3	75.9%
	301-700 kWh	65,413	64,472	34.1	339.3	10.0	269.0	79.3%
	>700 kWh	31,496	31,209	39.5	476.7	12.1	428.1	89.8%
Sub-total BTS2		298,240	292,058	111.7	1,192.0	10.7	980.1	82.2%
Sub-Total Baja Tensión		2,917,524	2,761,573	508.5	4,017.2	7.9	3,704.1	92.2%
Tarifas con Demanda	BTD	11,570	11,505	56.0	680.2	12.1	552.0	101.9%
	BTH	235	231	0.5	7.4	14.2	7.1	114.9%
	MT1	11,367	11,201	182.1	1,863.1	10.2	1,726.1	94.6%
	MT2	1,031	995	55.9	525.2	9.4	552.8	89.7%
	MTH	562	557	5.6	58.8	10.4	51.6	98.9%
	UNR's	142	140	80.0	647.7	8.1	631.0	106.2%
Sub-Total Tar. Demanda		24,907	24,629	380.2	3,782.4	9.9	3,520.6	96.9%
Total General		2,942,431	2,786,202	888.7	7,799.7	8.8	7,224.7	92.6%

Clientes Facturados

88.6%

■ BTS1 ■ BTS2 ■ BTD ■ BTH ■ MT1 ■ MT2 ■ MTH ■ UNR's

Facturación (GWh)

44.7%

12.6%

6.3%

20.5%

6.3%

0.6%

9.0%

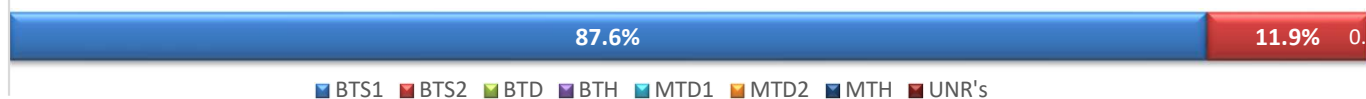
■ BTS1 ■ BTS2 ■ BTD ■ BTH ■ MT1 ■ MT2 ■ MTH ■ UNR's

Indicadores por Rango de Consumo y Tarifa



Tarifa EDENORTE feb-2022	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	834,643	804,171	76.5	476.2	6.2	446.6	93.8%
	201-300 kWh	139,465	139,465	33.7	215.1	6.4	218.4	101.5%
	301-700 kWh	85,857	85,857	34.2	268.9	7.9	273.3	101.7%
	>700 kWh	6,816	6,816	8.1	85.8	10.6	88.2	102.7%
Sub-total BTS1		1,066,781	1,036,309	152.5	1,046.0	6.9	1,026.5	98.1%
BTS2	0-200 kWh	86,228	86,228	7.0	60.6	8.7	56.1	92.5%
	201-300 kWh	17,458	17,458	4.3	33.7	7.9	31.9	94.6%
	301-700 kWh	24,434	24,434	10.8	100.4	9.3	95.1	94.7%
	>700 kWh	12,292	12,292	18.7	225.1	12.0	209.1	92.9%
Sub-total BTS2		140,412	140,412	40.8	419.8	10.3	392.2	93.4%
Sub-Total Baja Tensión		1,207,193	1,176,721	193.3	1,465.9	7.6	1,418.7	96.8%
Tarifas con Demanda	BTD	1,863	1,863	15.5	176.3	11.4	116.8	101.9%
	BTH	56	56	0.1	1.5	14.5	1.4	114.9%
	MTD1	3,774	3,774	42.2	444.6	10.5	387.9	94.6%
	MTD2	452	452	24.6	230.2	9.4	215.4	89.7%
	MTH	215	215	1.9	19.1	10.1	18.2	98.9%
	UNR's	48	48	29.4	246.4	8.4	246.7	106.2%
Sub-Total Tar. Demanda		6,408	6,408	113.7	1,118.1	9.8	986.4	96.9%
Total General		1,213,601	1,183,129	307.0	2,584.0	8.4	2,405.2	93.1%

Cientes Facturados



Facturación (GWh)



Indicadores por Rango de Consumo y Tarifa



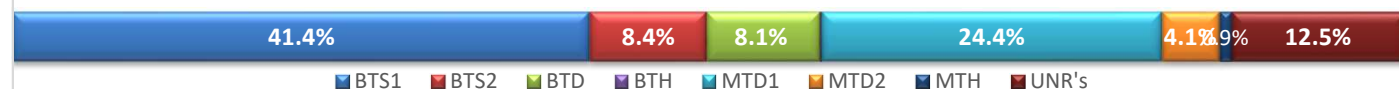
Tarifa EDESUR feb-2022	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	654,533	595,485	45.0	295.1	6.6	244.3	82.8%
	201-300 kWh	100,398	100,398	24.7	163.1	6.6	152.8	93.7%
	301-700 kWh	91,300	91,300	38.7	314.8	8.1	298.6	94.8%
	>700 kWh	14,418	14,418	30.2	261.0	8.6	256.8	98.4%
Sub-total BTS1		860,649	801,601	138.6	1,034.0	7.5	952.5	92.1%
BTS2	0-200 kWh	43,788	43,788	3.2	29.9	9.3	28.3	94.6%
	201-300 kWh	9,693	9,693	2.4	19.3	8.1	17.6	91.5%
	301-700 kWh	15,320	15,320	7.0	66.7	9.5	62.4	93.4%
	>700 kWh	10,157	10,157	15.4	185.9	12.1	176.7	95.1%
Sub-total BTS2		78,958	78,958	28.0	301.8	10.8	285.0	94.4%
Sub-Total Baja Tensión		939,607	880,559	166.7	1,335.8	8.0	1,237.5	92.6%
Tarifas con Demanda	BTD	7,860	7,860	27.3	356.2	13.1	328.7	92.3%
	BTH	160	160	0.4	5.3	14.1	5.1	95.9%
	MTD1	4,590	4,590	81.7	841.8	10.3	816.5	97.0%
	MTD2	233	233	13.8	129.7	9.4	110.6	85.2%
	MTH	271	271	2.9	30.5	10.5	26.3	86.3%
	UNR's	71	71	41.9	321.4	7.7	325.3	101.2%
Sub-Total Tar. Demanda		13,185	13,185	168.0	1,684.9	10.0	1,612.4	96.9%
Total General		952,792	893,744	334.6	3,020.7	9.0	2,849.9	94.3%

Clientes Facturados



■ BTS1 ■ BTS2 ■ BTD ■ BTH ■ MTD1 ■ MTD2 ■ MTH ■ UNR's

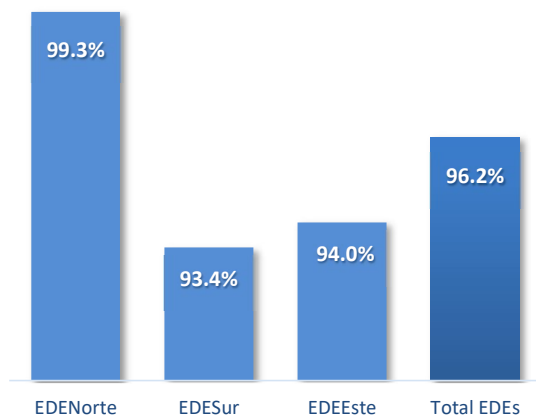
Facturación (GWh)



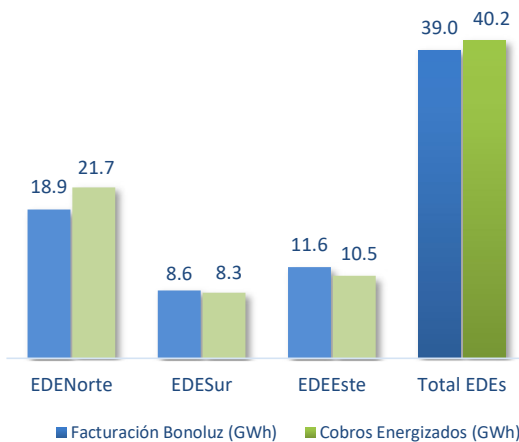
■ BTS1 ■ BTS2 ■ BTD ■ BTH ■ MTD1 ■ MTD2 ■ MTH ■ UNR's

Gestión Bonoluz

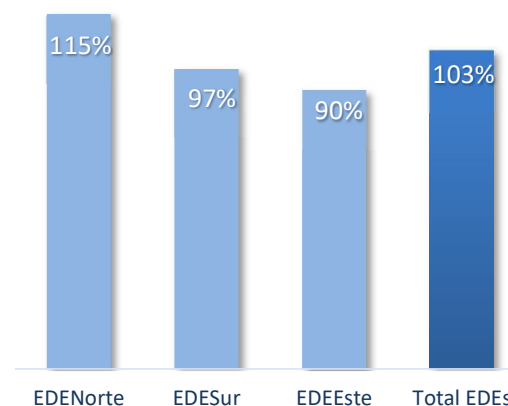
Contratos Facturados Bonoluz (%)



Facturación vs. Cobros Energizados



Índice de Cobranzas Bonoluz (%)



Mes: feb-22

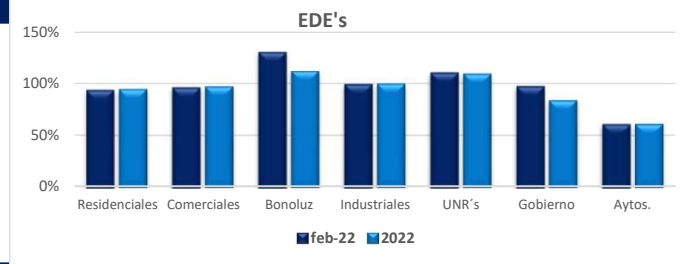
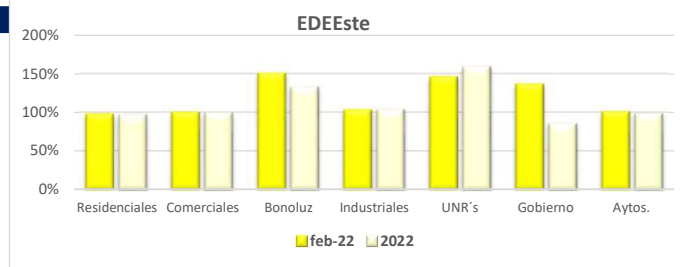
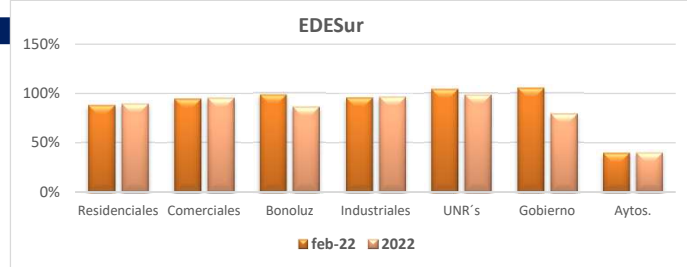
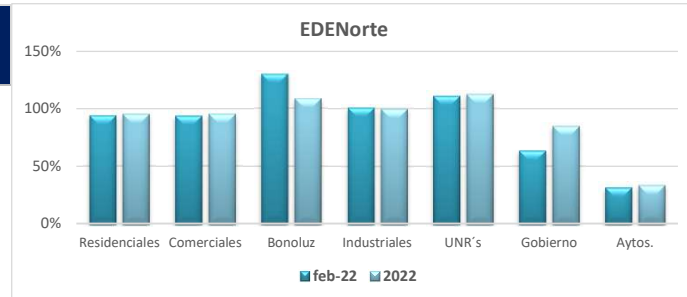
Empresa	Contratos Bonoluz	Contratos Facturados Bonoluz	Contratos Facturados (%)	Facturación Bonoluz (GWh)	Facturación Bonoluz (MMRD\$)	Cobros Bonoluz (MMRD\$)	Cobros Energizados (GWh)	Índice de Cobranza (%)
EDENorte	140,655	139,739	99.3%	18.9	116.0	133.3	21.7	114.9%
EDESUR	77,673	72,527	93.4%	8.6	64.6	62.6	8.3	96.9%
EDEEste	107,909	101,445	94.0%	11.6	76.2	68.8	10.5	90.3%
Total EDEs	326,237	313,711	96.2%	39.0	256.8	264.7	40.2	103.1%

Facturas Emitidas y Cobradas por Tipo de Cliente

Mes: feb-22

Acumulado Año: 2022

Empresa Tipo Cliente	Facturas Emitidas	Facturas Cobradas	Índice de Facturas Cobradas (%)	Facturas Emitidas	Facturas Cobradas	Índice de Facturas Cobradas (%)
EDENorte						
Residenciales	919,046	860,964	93.7%	916,123	869,034	94.9%
Comerciales	114,007	106,400	93.3%	113,688	108,185	95.2%
Bonoluz	140,142	182,085	129.9%	140,094	152,662	109.0%
Industriales	3,333	3,372	101.2%	3,326	3,325	100.0%
UNR's	88	98	111.4%	90	101	112.8%
Gobierno	5,768	3,682	63.8%	5,756	4,889	84.9%
<i>Gobierno Cortable</i>	1,835	2,617	142.6%	1,831	2,257	123.3%
<i>Gobierno No Cortable</i>	3,933	1,065	27.1%	3,925	2,632	67.1%
Aytos.	1,938	608	31.4%	1,922	640	33.3%
Total EDENorte	1,184,322	1,157,209	97.7%	1,180,997	1,138,835	96.4%
EDESUR						
Residenciales	583,587	513,633	88.0%	599,837	536,950	89.5%
Comerciales	70,297	66,488	94.6%	54,672	52,140	95.4%
Bonoluz	65,480	64,608	98.7%	65,692	56,627	86.2%
Industriales	11,312	10,826	95.7%	11,216	10,829	96.5%
UNR's	147	153	104.1%	146	144	98.6%
Gobierno	5,110	5,383	105.3%	5,071	4,020	79.3%
<i>Gobierno Cortable</i>	5,109	5,382	105.3%	5,070	4,019	79.3%
<i>Gobierno No Cortable</i>	1	1	100.0%	2	1	33.3%
Aytos.	1,129	448	39.7%	1,125	451	40.1%
Total EDESUR	737,062	661,539	89.8%	737,758	661,159	89.6%
EDEEste						
Residenciales	562,955	544,875	96.8%	561,650	540,557	96.2%
Comerciales	69,297	68,637	99.0%	69,029	68,126	98.7%
Bonoluz	95,525	143,209	149.9%	94,278	124,362	131.9%
Industriales	6,178	6,321	102.3%	6,149	6,328	102.9%
UNR's	20	29	145.0%	22	34	158.1%
Gobierno	3,743	5,073	135.5%	3,654	3,084	84.4%
<i>Gobierno Cortable</i>	3,642	4,894	134.4%	2,691	2,995	111.3%
<i>Gobierno No Cortable</i>	101	179	177.2%	964	90	9.3%
Aytos.	1,967	1,963	99.8%	1,965	1,913	97.4%
Total EDEEste	739,685	770,107	104.1%	736,745	744,404	101.0%
EDE's						
Residenciales	2,065,588	1,919,472	92.9%	2,077,610	1,946,540	93.7%
Comerciales	253,601	241,525	95.2%	237,388	228,450	96.2%
Bonoluz	301,147	389,902	129.5%	300,064	333,651	111.2%
Industriales	20,823	20,519	98.5%	20,690	20,481	99.0%
UNR's	255	280	109.8%	257	279	108.6%
Gobierno	14,621	14,138	96.7%	14,481	11,993	82.8%
<i>Gobierno Cortable</i>	10,586	12,893	121.8%	9,591	9,271	96.7%
<i>Gobierno No Cortable</i>	4,035	1,245	30.9%	4,890	2,722	55.7%
Aytos.	5,034	3,019	60.0%	5,011	3,004	59.9%
Total EDE's	2,661,069	2,588,855	97.3%	2,655,499	2,544,397	95.8%



FETE por Empresa Distribuidora y Tarifa

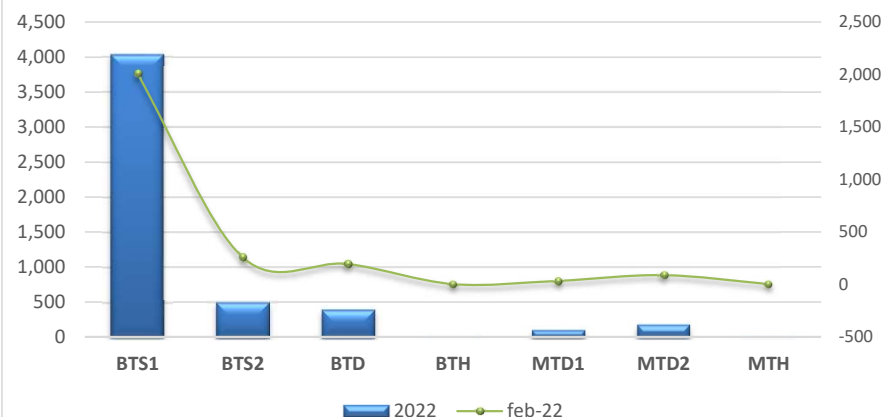
feb-22

Tarifa	EDENORTE (MMRD\$)	EDESUR (MMRD\$)	EDEESTE (MMRD\$)	Total EDE's (MMRD\$)
BTS1	815.2	675.5	516.8	2,007.5
BTS2	115.4	61.5	82.8	259.8
BTD	61.6	94.9	38.3	194.7
BTH	1.1	2.7	0.3	4.2
MTD1	54.7	(54.1)	34.4	35.0
MTD2	49.5	10.7	29.2	89.3
MTH	3.4	0.1	1.8	5.3
Total Tarifas	1,101.0	770.0	703.5	2,595.8

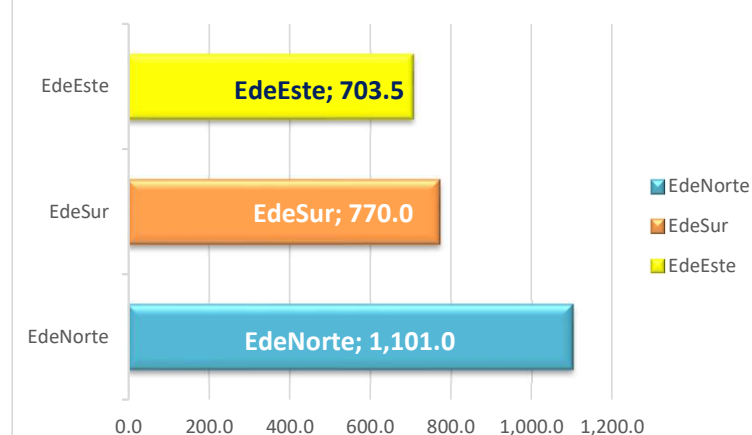
Acumulado Año: 2022

Tarifa	EDENORTE (MMRD\$)	EDESUR (MMRD\$)	EDEESTE (MMRD\$)	Total EDE's (MMRD\$)
BTS1	1,649.7	1,325.1	1,064.6	4,039.5
BTS2	232.0	126.6	139.8	498.3
BTD	123.0	191.6	76.5	391.1
BTH	2.2	5.2	(2.7)	4.7
MTD1	109.6	(89.9)	83.8	103.5
MTD2	99.2	18.6	56.3	174.0
MTH	6.8	(0.0)	3.4	10.1
Total Tarifas	2,222.5	1,534.6	1,421.6	5,221.2

FETE por Tarifa (MMRD\$)



Proporción por Distribuidora (%)



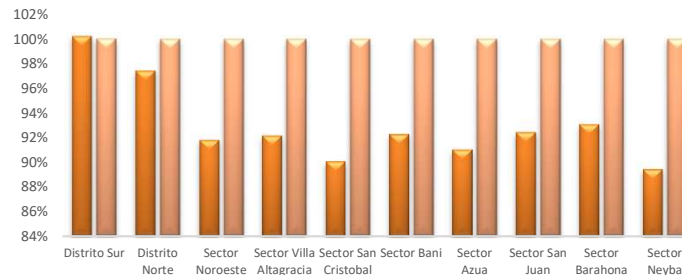
Cartera de Clientes por Sector

EDENorte



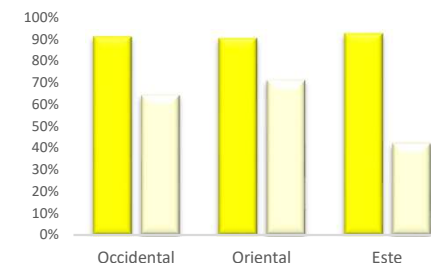
■ Clientes Facturados (%) ■ Contratos en 24hrs (%)

EDESur



■ Clientes Facturados (%) ■ Contratos en 24hrs (%)

EDEEste



■ Clientes Facturados (%) ■ Contratos en 24hrs (%)

Mes: feb-22

Empresa	Sector	Clientes Activos	Clientes Facturados	Clientes Cobrados	Clientes 24hrs.	Clientes Sin Medidor	Clientes Facturados (%)	Clientes Cobrados (%)	Contratos en 24hrs (%)
EDENorte	Santiago	412,860	402,480	339,134	352,455	45,438	97.5%	84.3%	87.6%
	Puerto Plata	150,049	146,484	122,592	139,052	10,751	97.6%	83.7%	94.9%
	La Vega	268,876	262,932	208,505	208,889	45,204	97.8%	79.3%	79.4%
	San Francisco	239,102	232,420	190,618	172,145	39,222	97.2%	82.0%	74.1%
	Valverde Mao	142,714	138,813	112,664	121,202	10,902	97.3%	81.2%	87.3%
Total EDENorte		1,213,601	1,183,129	973,513	993,743	151,517	97.5%	82.3%	84.0%
EDESur	Distrito Sur	160,384	160,695	139,449	160,695	1,714	100.2%	86.8%	100.0%
	Distrito Norte	121,242	118,130	106,477	118,130	521	97.4%	90.1%	100.0%
	Sector Noroeste	167,885	154,179	134,848	154,179	5,117	91.8%	87.5%	100.0%
	Sector Villa Altagracia	100,849	92,971	78,685	92,971	8,627	92.2%	84.6%	100.0%
	Sector San Cristobal	138,530	124,830	104,232	124,830	13,204	90.1%	83.5%	100.0%
	Sector Bani	66,214	61,116	49,063	61,116	5,209	92.3%	80.3%	100.0%
	Sector Azua	43,863	39,939	28,076	39,939	8,759	91.1%	70.3%	100.0%
	Sector San Juan	80,200	74,154	58,020	74,154	9,792	92.5%	78.2%	100.0%
	Sector Barahona	51,280	47,739	32,324	47,739	19,396	93.1%	67.7%	100.0%
	Sector Neyba	22,345	19,991	14,486	19,991	5,508	89.5%	72.5%	100.0%
Total EDESur		952,792	893,744	745,660	893,744	77,847	93.8%	83.4%	100.0%
EDEEste	Occidental	226,651	206,863	163,048	133,056	50,123	91.3%	78.8%	64.3%
	Oriental	318,582	288,528	224,859	205,611	55,084	90.6%	77.9%	71.3%
	Este	230,805	213,938	170,615	90,069	41,184	92.7%	79.7%	42.1%
Total EDEEste		776,038	709,329	558,522	428,736	146,391	91.4%	78.7%	60.4%
Total EDE's		2,942,431	2,786,202	2,277,695	2,316,223	375,755	94.7%	81.7%	83.1%

Glosario:

- 1. ERI (%):** Energía Recovery Index, es un indicador que mide la recuperación de energía desde las unidades físicas de cobros (GWh) hasta la compra (GWh). Se obtiene dividiendo Los cobros (GWh) entre la Compra (GWh).
- 2. CRI (%):** Cash Recovery Index, indicador que mide la relacion entre la facturacion y los cobros monetarios. Se obtiene multiplicando el porcentaje de facturación (relacion entre compra vs factura) y el porcentaje de cobros (relacion entre factura vs cobros)
- 3. Sectores EdeNorte:** De manera sectorial, EdeNorte se compone de 5 sectores para las 14 provincias de su zona de concesión. Sector Santiago: compuesto por la provincia Santiago, Sector Puerto Plata: Puerto Plata, Sector La Vega: La Vega, Espaillat y Monseñor Noel. Sector San Francisco: Duarte, Sánchez Ramirez, Hermanas Mirabal, Maria Trinidad Sánchez y Samaná. Sector Valverde Mao: Valverde, Santiago Rodriguez, Monte Cristi y Dajabon.
- 4. Sectores EdeSur:** Sectorialmente se compone por 8 Sectores, Sto. Dgo Centro, Sto. Dgo. Norte, Sto. Dgo. Oeste, San Cristobal, Baní, Azua (Azua y San Jose de Ocoa), Barahona (Barahona, Bahoruco, Independencia y Pedernales) y San Juan (San Juan y Elias Piña).
- 5. Sector EdeEste:** Se compone por 4 Sectores: Central (Parte este del Distrito Nacional), Oriental (Santo Domingo Este), Norte (Monte Planta y Santo Domingo Norte), Este (El Seibo, Hato Mayor, La Altagracia, La Romana y San Pedro de Macorís)
- 6. FETE:** Fondo de Estabilización de la Tarifa Eléctrica, representa el subsidio del estado por el no incremento mensual de la factura eléctrica. Consiste en la diferencia de las facturaciones indexadas (calculadas) y aplicadas (Ver Decreto No. 302-2003).
- 17. Monómico:** Es un costo promedio que equivale a un precio único por concepto de cargo fijo, energía y potencia.

Informe de Gestión Comercial



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Elaborado por:	Revisado por:	Visto Bueno por:	Aprobado por:
			
Omar Monegro	Sandra Mendoza	Milly Peralta	Rafael Gomez del Giudice